



# Interim financial report

First half year 2023



# Contents

## Management’s review

### Overview

|                                 |    |
|---------------------------------|----|
| CEO’s review .....              | 3  |
| At a glance.....                | 6  |
| Outlook 2023.....               | 7  |
| Results H1.....                 | 8  |
| Results Q2.....                 | 11 |
| Business units’ Q2 results..... | 13 |
| Performance highlights .....    | 16 |
| Quarterly overview.....         | 17 |

## Financial statements

### Consolidated financial statements

|                                                     |    |
|-----------------------------------------------------|----|
| Consolidated statements of income H1.....           | 19 |
| Consolidated statements of income Q2.....           | 20 |
| Consolidated balance sheet .....                    | 21 |
| Consolidated statement of shareholders’ equity..... | 22 |
| Consolidated statement of cash flows .....          | 23 |

### Notes

|                                              |    |
|----------------------------------------------|----|
| 1. Basis of reporting .....                  | 24 |
| 2. Segment information.....                  | 25 |
| 3. Revenue.....                              | 28 |
| 4. Other operating income and expenses.....  | 30 |
| 5. Financial income and expenses .....       | 30 |
| 6. Gross and net investments.....            | 31 |
| 7. Reserves .....                            | 31 |
| 8. Tax on profit (loss) for the period ..... | 32 |
| 9. Markets risks.....                        | 33 |
| 10. Fair value measurement.....              | 34 |
| 11. Interest-bearing net debt and FFO.....   | 35 |
| 12. Financial resources .....                | 37 |

### Management’s statement

|                                                                   |    |
|-------------------------------------------------------------------|----|
| Statement by the Executive Board and the Board of Directors ..... | 38 |
|-------------------------------------------------------------------|----|

## Earnings call

In connection with the presentation of the interim financial report, an earnings call for investors and analysts will be held on Thursday, 10 August 2023 at 15:00 CEST:

Denmark: +45 78 76 84 90

International: +44 203 769 6819

USA: +1 646 787 0157

PIN: 994005

The earnings call can be followed live here:

<https://orsted-events.eventcdn.net/events/interim-report-Q2-2023>

Presentation slides will be available prior to the earnings call and can be downloaded here:

<https://orsted.com/financial-reports>

## Further information

### Group Communication

Martin Barlebo

Tel.: +45 99 55 95 52

### Investor Relations

Rasmus Keglberg Hærvig

Tel.: +45 99 55 90 95



ESG performance report\_H1 2023

# CEO's review

Continued strong financial performance with high earnings in our offshore business and several new partnerships.

## Highlights

### Financials

Operating profit (EBITDA) for the first half year was in line with our expectations for the Group and amounted to DKK 10.2 billion.

Earnings from offshore sites in operation stood strong in the first half year and increased by DKK 3.3 billion compared to the same period last year. In contrast, earnings in Bioenergy & Other decreased by DKK 3.2 billion following the very volatile and elevated price levels in 2022.

We maintain our full-year EBITDA guidance of DKK 20-23 billion. Compared to our expectations at the beginning of year, we now expect higher earnings in Offshore and lower earnings in Bioenergy.

### Construction and operational progress

Construction work is progressing at Greater Changhua 1 and 2a in Taiwan and, depending on weather conditions, we aim to commission the remaining turbines before year-end. South Fork in the US is also progressing and is expected to be commissioned in Q4.

Our green share of heat and power generation amounted to 92 %.

### Business development

We acquired Eversource's 50 % interest in Lease Area 500 in North-eastern USA. This brings our total lease capacity in the region up to more than 4 GW.

We entered into a partnership with ESB, Ireland's leading utility company, to jointly develop an Irish offshore wind portfolio. The partnership has the potential to deliver up to 5 GW.

We received development consent for Hornsea 4, one of the world's largest wind farms with a capacity of up to 2.6 GW.

We entered into an agreement with Greencoat to divest our remaining 25 % stake in London Array.

The Danish Energy Agency (DEA) awarded us a 20-year contract for the carbon capture and storage (CCS) project 'Ørsted Kalundborg Hub'.

We held our CMD in London in June, where we confirmed our ambition of ~50 GW renewable capacity by 2030 and strong financial outlook.

### Financials

Operating profit (EBITDA) amounted to DKK 10.2 billion in H1 2023, a DKK 2.8 billion decrease compared to the same period last year. EBITDA excluding new partnerships decreased by DKK 1.2 billion.

Earnings in Offshore increased due to strong sites earnings, which were positively affected by ramp-up at Hornsea 2 and Greater Changhua 1 and 2a, and due to the negative impact from hedges not being repeated.

Earnings in Onshore were slightly down as ramp-up of generation from new assets was more than offset by lower wind speeds and lower prices, especially in the UK and Ireland.

The significantly lower power and gas prices have substantially reduced earnings in Bioenergy & Other, which came in around breakeven.

We maintain our full-year EBITDA guidance of DKK 20-23 billion excluding earnings from new partnerships. Compared to our expectations at the beginning of year, we now expect higher earnings in Offshore and lower earnings in Bioenergy. We lower our gross investment guidance by DKK 6 billion to DKK 44-48 billion but expect to spend a similar amount on acquiring ownership shares from PSEG and Eversource.

### Construction and operational progress

At Greater Changhua 1 and 2a, we have successfully installed all 111 jacket foundations and 97 wind turbines, of which 69 are now fully commissioned. The construction work is progressing and, depending on weather conditions, we aim to install and commission the remaining 14 turbines in H2 2023.

At South Fork in the US, we have installed the offshore substation and all the foundations. The 130 MW wind farm is expected to be commissioned in Q4 this year in accordance with the original plan.

In our Onshore business, we are constructing the combined solar and storage facility Eleven Mile, the solar farm Mockingbird, and the onshore wind farm Sunflower, all of which are progressing according to plan. At the solar part of Helena Energy Center, we are now receiving solar panels again and are in the process of installing them. The project is still expected to be fully commissioned in 2024.

We've broken ground on Europe's largest e-methanol project, FlagshipONE. This not only marks the construction start of the project but also the first steps in a new green era of shipping, where large-scale methanol production facilities will supply a constantly growing fleet of methanol-powered vessels. FlagshipONE is expected to start production in 2025 and will produce 50,000 tonnes of methanol yearly. Our green share of heat and power generation amounted to 92 %.

## Business development

### Offshore

We signed an agreement to acquire Eversource's 50 % interest in Lease Area 500, an uncontracted federal offshore wind lease area currently owned jointly by the two companies, at a price significantly lower than the New York Bight auction and with better wind conditions and shallower water. In addition to the seabed, the agreement also includes contracts and leases for strategic port facilities and other assets in the US Northeast. This acquisition adds capacity on top of our already awarded seabed capacity, and now our portfolio of north-eastern US lease rights amount to more than 4 GW, making Ørsted's lease capacity the largest in the region. The transaction positions us for future growth with the largest pipeline of offshore capacity in the region.

At Ocean Wind 1, we received the record of decision (RoD) from the US Department of the Interior's Bureau of Ocean Energy, successfully reaching a major achievement in the federal environmental review process. With this milestone, Ocean Wind 1 remains on track to begin onshore construction activities in the fall of 2023, with offshore construction ramping up in 2024.

We are pleased that New Jersey has approved Ørsted to retain all federal tax credits. This is an important and necessary step to continue with the Ocean Wind 1 project following the substantial cost increases experienced across the US offshore projects.

To improve the viability of our Sunrise Wind project, we have filed a petition to get retrospective inflation indexing for the Sunrise project in New York, which would be a mean-

ingful uplift to the OREC price, should it be approved. We have had positive dialogues with the authorities, and there is a common understanding that something needs to happen in order to support the green energy transformation in New York.

We have entered into a partnership with ESB, Ireland's leading utility company, to jointly develop an Irish offshore wind portfolio. With the agreement, we become a 50/50 partner in a pipeline of offshore wind development projects off the Irish coast. The partnership has the potential to deliver up to 5 GW of renewable energy and complementary renewable hydrogen projects, and the first of these offshore wind projects is expected to compete in the next Irish offshore wind auction.

In July, we received development consent from the British authorities to continue the development of our up to 2.6 GW Hornsea 4 offshore wind project. With this consent, the Hornsea zone, including Hornsea 1, 2, 3, and 4, will have a total capacity of approx. 7 GW, making it the world's largest offshore wind zone. In the same month, the offshore transmission assets at Hornsea 2 have been divested to Diamond Transmission Partners Hornsea Two Limited (DTP) at a value of GBP 1.1 billion (100 %).

We are happy that the Danish Government resumed processing some open-door applications, and that Viking Bank, our 1.1 GW partnership project with CIP, was one of them.

We entered into an agreement with Greencoat, a leading UK renewable infrastructure fund, to divest our remaining 25 % stake in London Array. As we are a minority owner in



**We signed an agreement to acquire Eversource's 50 % interest in Lease Area 500, an uncontracted federal offshore wind lease area currently owned jointly by the two companies, at a price significantly lower than the New York Bight auction. This acquisition adds capacity on top of our already awarded seabed capacity, and now our portfolio of north-eastern US lease rights amount to more than 4 GW, making Ørsted's lease capacity the largest in the region.**

the wind farm and not responsible for operation and maintenance, we found it strategically and financially sound to divest our share at an attractive valuation that secures an NPV retention of more than 100 %. The transaction is expected to close in August.

### Bioenergy

The Danish Energy Agency (DEA) has awarded us a 20-year contract for the carbon capture and storage (CCS) project 'Ørsted Kalundborg Hub' in Denmark. As part of the project, we will establish carbon capture technologies at Asnæs Power Station and Avedøre Power Station. The CHP plants will begin to capture and store biogenic carbon during 2025 and will reach full capacity of approx. 430,000 tonnes of biogenic CO<sub>2</sub> a year in 2026. In direct support to the project, Microsoft has agreed to purchase 2.76 million tonnes of high-quality, durable carbon removal over 11 years from the capture and storage of biogenic carbon. This represents one of the world's largest carbon

removal offtake agreements by volume to date.

### Strategic update and Capital Markets Day

On 8 June, we held our Capital Markets Day in London. In connection with the event we announced several strategic updates and partnerships.

We confirmed our fully self-funded ambition of ~50 GW installed renewable capacity by 2030 and expect to invest approx. DKK 475 billion in the period 2023-2030. We also confirmed our target of an unlevered, fully loaded lifecycle IRR at 150-300 bps spread to WACC at the time of bid/FID, whichever comes first. We expanded our EBITDA CAGR target from covering offshore and onshore assets in operation to cover the group-wide EBITDA (excluding new partnerships) in the period 2023-2030. Furthermore, we target a group-wide EBITDA (excluding new partnerships) of DKK

50-55 billion in 2030, corresponding to an annual average increase of 13-14 %. We extended our ROCE target to the period 2023-2030, targeting an average ROCE of approx. 14 % in the period.

We announced an industry-first pioneering sustainability partnership towards net-zero wind farms with Vestas. Under the partnership, we will procure low-carbon steel wind turbine towers and blades made from recycled materials for all joint offshore wind projects. Furthermore, we entered into a long-term agreement with Dillinger on the production of low-carbon steel. This agreement enables Dillinger to accelerate their investment decision for low carbon steel production, starting production in 2027/28, and allowing for a 55 % CO<sub>2</sub> reduction by 2030. With the new agreement with Dillinger, and other previously entered sourcing contracts, we have secured approx. 80 % of our current need for steel towards 2030. We will continue to explore similar supply opportunities.

As the first energy developer, we have committed to reuse or recycle all solar panels from our global portfolio of solar farms with immediate effect. By recycling or reusing solar panels, we will help lower the dependency of virgin materials. Today, reusing and recycling solar panels are limited, and land-filling is still common practice. This means that materials with a high value to the green energy transition are simply let go to waste.

We welcome the decision from the Danish Government to reserve 30 % of its marine area to renewable energy as well tendering sites for 9 GW plus up to 5 GW of over-

planting with an ambition to make Denmark a net exporter of renewable energy. It is crucial that these developments are supplemented with a developer-driven expansion, which could also include P2X.

We're excited to launch our Youth Panel - a forum connecting today's decision-makers with the climate leaders of tomorrow. The Ørsted Youth Panel will offer a platform to bring practical advice and concrete recommendations to our sustainability agenda directly to our CEO and senior management in order to challenge and sharpen our approach to building a world that runs entirely on green energy.



**We confirmed our fully self-funded ambition of ~50 GW installed renewable capacity by 2030 and expect to invest approx. DKK 475 billion in the period 2023-2030. We also confirmed our target of an unlevered, fully loaded lifecycle IRR at 150-300 bps spread to WACC.**

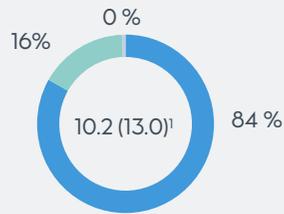


**Mads Nipper**  
Group President & CEO

# At a glance

## Ørsted

EBITDA, DKKbn

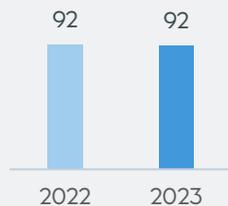


● Offshore ● Onshore ● Bioenergy & Other

### Key figures H1 2023

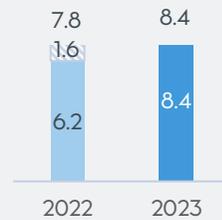
|                      |              |
|----------------------|--------------|
| Revenue              | DKK 45.9 bn  |
| Gross investments    | DKK 16.3 bn  |
| Capital employed     | DKK 147.5 bn |
| TRIR                 | 2.6          |
| ROCE, last 12 months | 13.2 %       |

Green share of energy generation, %



## Offshore

EBITDA, DKKbn

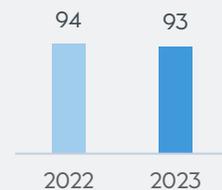


▨ New partnerships

Wind speed, m/s



Availability, %

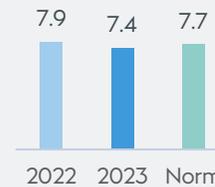


## Onshore

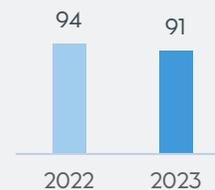
EBITDA, DKKbn



Wind speed, m/s

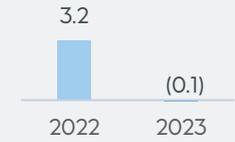


Availability, wind, %

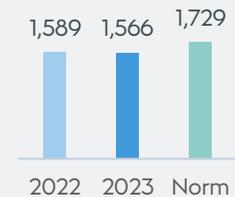


## Bioenergy & Other

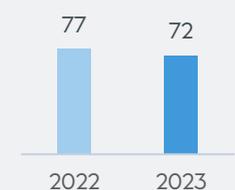
EBITDA, DKKbn



Degree days, number



Green share of energy generation, %



<sup>1</sup> Includes EBITDA from other activities/eliminations, () = last year

# Outlook 2023

## EBITDA

EBITDA in 2023, excluding new partnership agreements, is unchanged and still expected to be DKK 20-23 billion. However, compared to the guidance provided in our annual report for 2022, we now expect even higher earnings in Offshore, whereas we expect earnings for our CHP plants to decrease by approx. DKK 4.5 billion compared to 2022, rather than approx. DKK 3 billion.

This guidance is based on an assumption of normal wind speeds in the remainder of the year. As always, the guidance is subject to a number of uncertainties (see box below).

## Gross investments

We lower our gross investment guidance for 2023 by DKK 6 billion to DKK 44-48 billion, primarily due to timing.

However, we expect to spend approx. DKK 6 billion on acquiring PSEG's ownership share in Ocean Wind 1 and Eversource's ownership share in Lease Area 500. As these transactions are with non-controlling shareholders, they fall outside of 'Gross investments', but are included in 'Net investments'.

|                                    | 2022<br>realised | Guidance<br>1 Feb 2023  | Guidance<br>3 May 2023  | Guidance<br>10 August 2023 |
|------------------------------------|------------------|-------------------------|-------------------------|----------------------------|
| <b>Outlook 2023, DKK billion</b>   |                  |                         |                         |                            |
| EBITDA, without new partnerships   | 21.1             | 20-23                   | 20-23                   | 20-23                      |
| Offshore, without new partnerships | 8.6              | Significantly<br>higher | Significantly<br>higher | Significantly<br>higher    |
| Onshore                            | 3.6              | In line                 | In line                 | In line                    |
| Bioenergy & Other                  | 8.6              | Significantly<br>lower  | Significantly<br>lower  | Significantly<br>lower     |
| Gross investments                  | 37.4             | 50-54                   | 50-54                   | 44-48                      |

Our EBITDA guidance for the Group is the prevailing guidance, whereas the directional earnings development per business unit serves as a means to support this. Higher/lower indicates the direction of the business unit's earnings relative to the results for 2022.

## Forward-looking statements

The interim financial report contains forward-looking statements which include projections of our short- and long-term financial performance and targets as well as our financial policies. These statements are by nature uncertain and associated with risk. Many factors may cause the actual development to differ materially from our expectations. These factors include, but are not limited to, changes in temperature, wind conditions, wake and blockage effects, precipitation levels, the development in power, coal, carbon, gas, oil, currency, inflation rates, and interest rate markets, the ability to uphold hedge accounting, changes in legislation, regulations, or standards, the renegotiation of contracts, changes in the competitive environment in our markets, reliability of supply, and market volatility and disruptions from geopolitical tensions. Read more about the risks in the annual report for 2022 in the chapter 'Our risks and risk management' and in note 6.

# Results H1

## Financial results

### Revenue

Power generation from offshore and onshore assets increased by 3 % and totalled 15.3 TWh in H1 2023. The increase was due to ramp-up of generation from Hornsea 2 (net of the farm-down) and Greater Changhua 1 and 2a, our onshore assets Old 300, Ford Ridge, and the wind part of Helena Energy Center, and the acquisition of Ostwind in Q4 2022. The ramp-up generation was partly offset by lower wind speeds as well as lower availability.

Heat generation decreased by 2 %, whereas thermal power generation decreased by 19 %, mainly due to less attractive spreads for power-condensing generation.

Our green share of generation amounted to 92 %, the same level as last year.

Revenue amounted to DKK 45.9 billion. The decrease of 24 % relative to H1 2022 was primarily due to the significantly lower power and gas prices across all markets as well as lower gas volumes sold.

### EBITDA

Operating profit (EBITDA) for the first half year was in line with our expectations and amounted to DKK 10.2 billion, DKK 2.8 billion lower than in H1 2022, which was positively impacted by a gain from the 50 % farm-down of Borkum Riffgrund 3 (new partnerships) of DKK 1.6 billion. EBITDA excl. new partnerships was DKK 1.2 billion lower than in H1 2022.

EBITDA from offshore sites amounted to DKK 9.0 billion, an increase of DKK 3.3 billion compared to last year. The increase was mainly due to ramp-up of generation from Hornsea 2 and Greater Changhua 1 and 2a in H1 2023,

higher prices on the inflation-indexed CfD and ROC wind farms, lower balancing and BSUoS costs, good performance by our power trading activities, and as the negative impact from hedges in H1 2022 was not repeated. This was partly offset by lower wind speeds than in H1 2022 and a negative impact on our merchant exposure due to declining prices after having lowered our hedge ratios for H1 2023 at a time when prices were higher than the realised levels in the period.

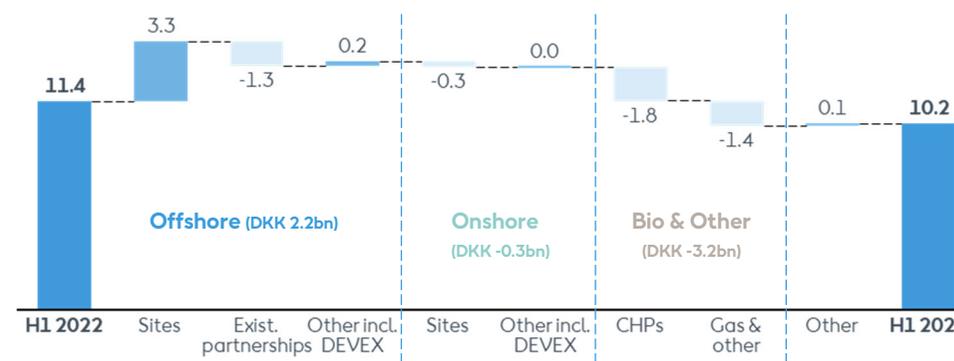
EBITDA from partnerships amounted to DKK 0.3 billion in H1 2023, mainly from adjustment of provisions toward partners partly offset by a reduction in earnings on our construction agreement on Greater Changhua 1 due to higher costs and later commissioning of the wind turbines. In H1 2022, we had positive earnings from work for partners at Greater Changhua 1 and from a reversal of DKK 0.5 billion of the

DKK 0.8 billion warranty provision related to cable protection system issues at some of our offshore wind farms towards our partners, recognised in 2021, and an adjustment to wake loss provisions in our German portfolio.

EBITDA from our onshore business amounted to DKK 1.6 billion in H1 2023, DKK 0.3 billion lower than in H1 2022. Ramp-up of generation from new assets was more than offset by lower prices in the US, and by lower prices and the revenue cap introduced in Q4 2022 in the UK and Ireland, and lower generation in the US due to lower availability and wind speeds. The lower availability was due to component upgrades at Plum Creek and Sage Draw as well as minor technical issues at Lincoln Land, Willow Springs, and Haystack.

| Financial results, DKKm                  | H1 2023 | H1 2022 | %       |
|------------------------------------------|---------|---------|---------|
| Revenue                                  | 45,846  | 60,057  | (24 %)  |
| EBITDA                                   | 10,230  | 13,044  | (22 %)  |
| - New partnerships                       | -       | 1,610   | n.a.    |
| - EBITDA excl new partnerships           | 10,230  | 11,434  | (11 %)  |
| Depreciation and amortisation            | (4,892) | (4,432) | 10 %    |
| Operating profit (loss) (EBIT)           | 5,338   | 8,612   | (38 %)  |
| Gain (loss) on divestment of enterprises | 328     | 175     | 87 %    |
| Financial items, net                     | (3,316) | (1,334) | 149 %   |
| Profit (loss) before tax                 | 2,372   | 7,454   | (68 %)  |
| Tax                                      | 292     | (1,484) | n.a.    |
| Tax rate                                 | (12 %)  | 20 %    | (32 %p) |
| Profit (loss) for the period             | 2,664   | 5,970   | (55 %)  |

### EBITDA excluding new partnerships, DKKbn



EBITDA from our CHP plants amounted to DKK 0.6 billion in H1 2023, a decrease of DKK 1.8 billion compared to the same period last year. The decrease was mainly due to unfavourable market-based spreads, which led to lower power-condensing generation. In addition, earnings from power generation were negatively impacted by the high costs of biomass and coal relative to the market prices in H1 2023 as the cost is measured using the first in, first out (FIFO) principle. The fuel we have been using during H1 2023 was bought last year at the higher price levels. The opposite was the case in H1 2022.

EBITDA from our gas business totalled DKK -0.5 billion in H1 2023, DKK 1.3 billion lower than in the same period last year. The decrease was driven by a temporary negative effect from revaluation of our gas at storage during H1 2023 and strong earnings in H1 2022. In H1 2022, we were able to lock in gains from optimising the offtake flexibility in some of our sourcing contracts and storages, which was partly offset by our decision to unwind gas hedges related to the Gazprom Export contract.

### EBIT

EBIT decreased by DKK 3.3 billion to DKK 5.3 billion in H1 2023. This was mainly due to the lower EBITDA and a higher depreciation from more assets in operation.

### Financial income and expenses

Net financial income and expenses amounted to DKK -3.3 billion compared to DKK -1.3 billion in H1 2022. The higher net expenses were mainly due to negative exchange rate adjustments related to internal loans (no impact on cash

flow and NIBD).

### Tax and tax rate

Tax on profit for the period amounted to DKK 0.3 billion, DKK 1.8 billion lower than last year. The tax rate was -12 % and was affected by a reversal of a recognised deferred tax liability in the US related to the tax equity partnership for Ocean Wind 1 following our agreement in January to acquire PSEG's 25 % equity stake.

### Profit for the period

Profit for the period totalled DKK 2.7 billion, DKK 3.3 billion lower than in H1 2022. The decrease was mainly due to the lower EBITDA, higher depreciation, and higher net financial expenses.

## Cash flows and net debt

### Cash flows from operating activities

Cash flows from operating activities totalled DKK 12.6 billion in H1 2023 compared to DKK 2.3 billion in H1 2022.

During H1 2023, we released DKK 6.1 billion, net, in variation margin payments on unrealised hedges ('Change in variation margin') and initial margin payments at clearing houses (part of 'Change in other working capital') as a result of falling and less volatile power and gas prices:

- The variation margin payments were a cash inflow of DKK 4.3 billion vs a cash outflow of 10.5 billion in H1 2022. DKK 2.4 billion of the inflow related to power hedges in Offshore, whereas DKK 1.9 billion of the inflow related to gas hedges in Bioenergy & Other.
- The initial margin payments were a cash

| Cash flow and net debt, DKKm                     | H1 2023       | H1 2022       | %          |
|--------------------------------------------------|---------------|---------------|------------|
| Cash flows from operating activities             | 12,566        | 2,318         | 442 %      |
| EBITDA                                           | 10,230        | 13,044        | (22 %)     |
| Reversal of gain (loss) on divestments of assets | (1,303)       | (1,884)       | (31 %)     |
| Change in derivatives, excl. variation margin    | 962           | 5,314         | (82 %)     |
| Change in variation margin                       | 4,296         | (10,529)      | n.a.       |
| Change in provisions                             | (25)          | (955)         | (97 %)     |
| Other items                                      | (45)          | (154)         | (71 %)     |
| Interest expense, net                            | (663)         | (254)         | 161 %      |
| Paid tax                                         | (1,496)       | (519)         | 188 %      |
| Change in work in progress                       | (2,509)       | (2,348)       | 7 %        |
| Change in tax equity partner liabilities         | (1,152)       | (21)          | n.a.       |
| Change in other working capital                  | 4,271         | 624           | 584 %      |
| Gross investments                                | (16,266)      | (13,204)      | 23 %       |
| Divestments                                      | (2,054)       | 2,194         | n.a.       |
| Free cash flow                                   | (5,754)       | (8,692)       | (34 %)     |
| Net interest-bearing debt, beginning of period   | 30,571        | 24,280        | 26 %       |
| Free cash flow                                   | 5,754         | 8,692         | (34 %)     |
| Dividends and hybrid coupon paid                 | 6,051         | 5,692         | 6 %        |
| Addition of lease obligations, net               | 549           | 1,137         | (52 %)     |
| Repurchase of hybrid capital, net                | 699           | -             | n.a.       |
| Exchange rate adjustments, etc.                  | 300           | 1,648         | (82 %)     |
| <b>Net interest-bearing debt, end of period</b>  | <b>43,924</b> | <b>41,449</b> | <b>6 %</b> |

inflow of DKK 2.0 billion vs a cash inflow of DKK 4.0 billion in H1 2022. In H1 2022, we issued parent company guarantees in total of EUR 1 billion to reduce our initial margin payments and, to some extent, variation margin payments.

In H1 2023, we had a net cash outflow from work in progress of DKK 2.5 billion, mainly from construction work at Greater Changhua 1. In H1 2022, we had a net cash outflow of DKK 2.3 billion, mainly from construction work at Greater Changhua 1 and the offshore transmission asset at Hornsea 2, partly offset by received milestone payments from partners at

Borkum Riffgrund 3.

In H1 2023, cash flows from change in tax equity partner liabilities were more negative than in H1 2022 due to more assets in operation (tax credits recognised in EBITDA are reversed in this line item). There were no significant tax equity contribution inflows. In H1 2022, we received tax equity contributions for the wind part of Helena Energy Center.

Furthermore, 'Change in other working capital' was positively impacted by lower receivables and the lower value of gas at storage due to

the falling prices in H1 2023 in addition to the aforementioned release of initial margin payments.

### Investments and divestments

Gross investments amounted to DKK 16.3 billion in H1 2023. The main investments were:

- offshore wind farms (DKK 11.5 billion), including Greater Changhua 1 and 2a and Greater Changhua 2b and 4 in Taiwan, and our portfolio of US and German projects
- onshore wind and solar PV farms (DKK 4.6 billion), including the construction of Eleven Mile, Sunflower Wind, Mockingbird, and our portfolio of European projects.

In H1 2023, 'Divestments' amounted to DKK -2.1 billion and was mainly related to our agreement to acquire PSEG's 25 % equity stake in Ocean Wind 1. As this transaction is with a non-controlling shareholder, it is not included in 'Gross investments', but is part of 'Divestments'. In H1 2022, divestments amounted to DKK 2.2 billion and were mainly related to the 50 % farm-down of Borkum Riffgrund 3.

### Interest-bearing net debt

Net financial income and expenses amounted to DKK -3.3 billion compared to DKK -1.3 billion in H1 2022. The higher net expenses were mainly due to negative exchange rate adjustments related to internal loans (no impact on cash flow and NIBD).

### Equity

Equity was DKK 103.5 billion at the end of June 2023 against DKK 95.5 billion at the end of 2022. At the end of June 2023, the post-tax hedging and currency translation reserve

amounted to a loss of DKK 12.3 billion.

### Capital employed

Capital employed was DKK 147.5 billion at the end of June 2023 against DKK 126.1 billion at the end of 2022, mainly due to new investments.

### Financial ratios

#### Return on capital employed (ROCE)

Return on capital employed (ROCE) was 13 % in H1 2023. The decrease of 2 percentage points compared to last year was attributable to a lower EBIT and higher capital employed.

#### Credit metric (FFO/adjusted net debt)

The funds from operations (FFO)/adjusted net debt credit metric was 17.7 % in H1 2023 against 39.0 % in H1 2022. The decrease was primarily due to lower FFO.

### ESG results

#### Green share of energy generation

The green share of heat and power generation amounted to 92 % in H1 2023, on level with H1 2022, however with a lower share of biomass-based generation offset by increased share of generation from onshore and offshore assets.

#### Greenhouse gas emissions

Our greenhouse gas emissions from heat and power generation (scope 1 and 2) decreased by 15 % in H1 2023 compared to H1 2022. This was primarily due to lower coal-based power generation.

Our scope 1 and 2 greenhouse gas intensity decreased to 42 g CO<sub>2</sub>e/kWh in H1 2023 against 49 g CO<sub>2</sub>e/kWh in H1 2022. The de-

#### Key ratios, DKKm, %

|                       | H1 2023 | H1 2022 | %       |
|-----------------------|---------|---------|---------|
| ROCE                  | 13.2    | 14.8    | (2 %p)  |
| Adjusted net debt     | 55,564  | 53,495  | 4 %     |
| FFO/adjusted net debt | 17.7    | 39.0    | (21 %p) |

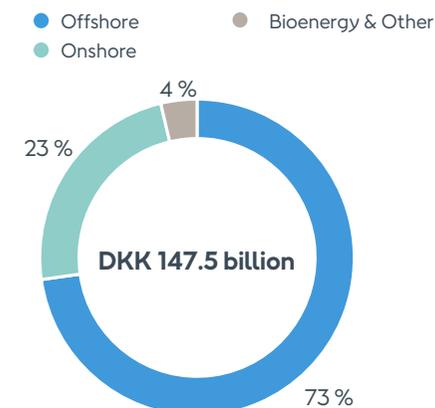
crease was mainly driven by the decreased use of coal in our thermal heat and power generation as well as higher wind and solar power generation.

Greenhouse gas emissions from our supply chain and sales activities (scope 3) was 54 % lower than in H1 2022, primarily due to a 61 % reduction in natural gas sales in H1 2023.

### Safety

In H1 2023, recordable injuries (TRIs) decreased by 5 to 32, of which 23 injuries were related to contractors' employees. The total recordable injury rate (TRIR) decreased from 2.8 in H1 2022 to 2.6 in H1 2023.

### Capital employed



### Taxonomy-aligned KPIs

In H1 2023, the taxonomy-aligned share of revenue was 85 %, whereas the aligned share of EBITDA was 102 %, gross investments was 99 %, and OPEX was 71 %. The non-eligible part of our revenue primarily concerned our long-term legacy activities related to sourcing and sale of gas (8 % of revenue in H1 2023).

Read more about our EU taxonomy-aligned KPIs in note 2.1 in the ESG Performance Report for H1 2023.

# Results Q2

## Financial results

### EBITDA

Operating profit (EBITDA) for the second quarter amounted to DKK 3.3 billion, DKK 0.3 billion lower than in Q2 2022. There were no new partnerships in either quarter.

EBITDA from offshore sites amounted to DKK 3.1 billion, an increase of DKK 1.1 billion compared to last year. The increase was mainly due to ramp-up of generation from Greater Changhua 1 and 2a in Q2 2023, higher prices on the inflation-indexed CfD and ROC wind farms, lower balancing and BSUoS costs, and a lower negative impact from hedges. This was partly offset by lower wind speeds than in Q2 2022.

EBITDA from partnerships amounted to DKK

0.3 billion in Q2 2023, mainly from adjustment of provisions toward partners partly offset by a reduction in earnings on our construction agreement on Greater Changhua 1 due to higher costs and later commissioning of the wind turbines.

EBITDA from our Onshore business amounted to DKK 0.8 billion and was DKK 0.3 billion lower than in Q2 2022. Ramp-up of generation from new assets was more than offset by lower prices, especially in the UK and Ireland, and lower generation in the US due to lower availability and wind speeds.

EBITDA from our CHP plants amounted to DKK -0.2 billion in Q2 2023, a decrease of DKK 0.9 billion compared to the same period last year. The decrease was mainly due to lower

power prices and unfavourable spreads for power condensing generation. In addition to the unfavourable market-based spreads, earnings were negatively impacted by accounting FIFO effects as the fuel we have been using in Q2 2023 was bought last year at price levels above the current market prices. The opposite was the case in Q2 2022.

EBITDA from our gas business totalled DKK -0.3 billion in Q2 2023, DKK 0.3 billion lower than in the same period last year. The decrease was to a large extent driven by a temporary negative effect from revaluation of our gas at storage during Q2 2023.

## Cash flows

### Cash flows from operating activities

Cash flows from operating activities totalled DKK 2.4 billion in Q2 2023, same level as in Q2 2022.

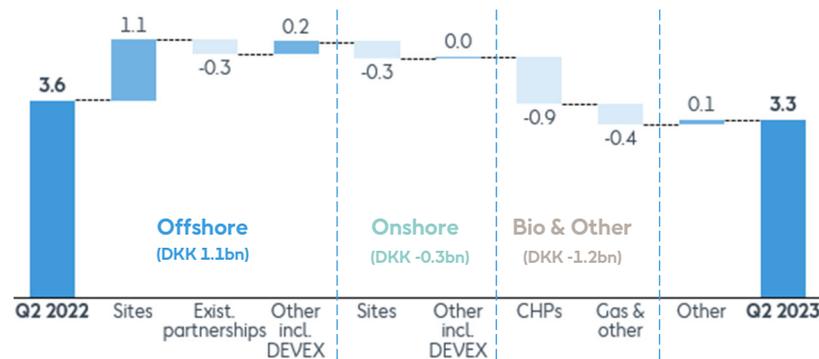
During Q2 2023, we released DKK 3.0 billion, net, in variation margin payments on unrealised hedges ('Change in variation margin') and initial margin payments at clearing houses (part of 'Change in other working capital') as a result of falling and less volatile power and gas prices:

- The variation margin payments were a cash inflow of DKK 2.3 billion vs a cash outflow of 3.6 billion in Q2 2022. DKK 0.5 billion of the inflow related to power hedges in Offshore and DKK 1.8 billion related to gas hedges in Bioenergy & Other.

### Financial results, DKKm

|                                          | Q2 2023 | Q2 2022 | %       |
|------------------------------------------|---------|---------|---------|
| Revenue                                  | 16,477  | 26,295  | (37 %)  |
| EBITDA                                   | 3,320   | 3,615   | (8 %)   |
| - New partnerships                       | -       | -       | n.a.    |
| - EBITDA excl new partnerships           | 3,320   | 3,615   | (8 %)   |
| Depreciation and amortisation            | (2,454) | (2,304) | 7 %     |
| Operating profit (loss) (EBIT)           | 866     | 1,311   | (34 %)  |
| Gain (loss) on divestment of enterprises | 159     | 67      | 137 %   |
| Financial items, net                     | (1,797) | (486)   | 270 %   |
| Profit (loss) before tax                 | (763)   | 893     | n.a.    |
| Tax                                      | 225     | (624)   | n.a.    |
| Tax rate                                 | 29 %    | 70 %    | (40 %p) |
| Profit (loss) for the period             | (538)   | 269     | n.a.    |

### EBITDA excluding new partnerships, DKKbn



- The initial margin payments were a cash inflow of DKK 0.4 billion vs a cash inflow of DKK 5.5 billion in Q2 2022. In Q2 2022, we issued parent company guarantees in total of EUR 1 billion to reduce our initial margin payments and, to some extent, variation margin payments.

In Q2 2023, we had a net cash inflow from work in progress of DKK 0.1 billion, mainly from payables related to construction work at Greater Changhua 1. In Q2 2022, we had a net cash outflow of DKK 1.4 billion, mainly from construction work at Greater Changhua 1 and the offshore transmission asset at Hornsea 2.

In Q2 2023, cash flows from change in tax equity partner liabilities were more negative than in Q2 2022 due to more assets in operation (tax credits recognised in EBITDA are reversed in this line item). There were no significant tax equity contribution inflows in Q2 2023. In Q2 2022, we received tax equity contributions for the wind part of Helena Energy Center.

#### Investments and divestments

Gross investments amounted to DKK 7.5 billion in Q2 2023. The main investments were:

- offshore wind farms (DKK 5.5 billion), including Greater Changhua 1 and 2a in Taiwan and our portfolio of US and German projects
- onshore wind and solar PV farms (DKK 1.9 billion), including the construction of Eleven Mile, Sunflower Wind, Mockingbird, and our portfolio of European projects.

In Q2 2023, 'Divestments' amounted to DKK -2.0 billion and was mainly related to our

agreement to acquire PSEC's 25 % equity stake in Ocean Wind 1. As this transaction is with a non-controlling shareholder, it is not included in 'Gross investments', but is part of 'Divestments'.

| Cash flow and net debt, DKKm                     | Q2 2023       | Q2 2022       | %          |
|--------------------------------------------------|---------------|---------------|------------|
| Cash flows from operating activities             | 2,447         | 2,355         | 4 %        |
| EBITDA                                           | 3,320         | 3,615         | (8 %)      |
| Reversal of gain (loss) on divestments of assets | (1,180)       | (21)          | n.a.       |
| Change in derivatives, excl. variation margin    | (2,224)       | 2,337         | n.a.       |
| Change in variation margin                       | 2,325         | (3,588)       | n.a.       |
| Change in provisions                             | (39)          | (190)         | (79 %)     |
| Other items                                      | 125           | (89)          | n.a.       |
| Interest expense, net                            | (362)         | (37)          | 878 %      |
| Paid tax                                         | (701)         | (288)         | 143 %      |
| Change in work in progress                       | 142           | (1,423)       | n.a.       |
| Change in tax equity partner liabilities         | (512)         | 475           | n.a.       |
| Change in other working capital                  | 1,554         | 1,564         | (1 %)      |
| Gross investments                                | (7,498)       | (6,372)       | 18 %       |
| Divestments                                      | (2,038)       | 267           | n.a.       |
| Free cash flow                                   | (7,089)       | (3,750)       | 89 %       |
| Net interest-bearing debt, beginning of period   | 35,261        | 30,026        | 17 %       |
| Free cash flow                                   | 7,089         | 3,750         | 89 %       |
| Dividends and hybrid coupon paid                 | 88            | 5,411         | (98 %)     |
| Addition of lease obligations, net               | 521           | 1,084         | (52 %)     |
| Repurchase of hybrid capital, net                | 699           | -             | n.a.       |
| Exchange rate adjustments, etc.                  | 265           | 1,178         | (78 %)     |
| <b>Net interest-bearing debt, end of period</b>  | <b>43,924</b> | <b>41,449</b> | <b>6 %</b> |

# Offshore

## Financial results Q2 2023

Power generation decreased by 8 % to 3.0 TWh in Q2 2023. The decrease was due to lower wind speeds, lower availability, and the 50 % farm-down of Hornsea 2 in Q3 2022, only partly offset by ramp-up at Greater Changhua 1 and 2a.

Wind speeds amounted to a portfolio average of 8.1 m/s, which was lower than in Q2 2022 (8.4 m/s) and below the normal wind speeds expected in the second quarter (8.6 m/s).

Availability ended at 91 %, which was 3 percentage points lower than in the same period last year. This was mainly due to scheduled outages and curtailment at Hornsea 2.

Revenue decreased by 34 % and amounted to DKK 11.5 billion.

Revenue from offshore wind farms in operation decreased by 6 % to DKK 4.5 billion, mainly driven by lower generation. Revenue from power sales decreased by 34 % to DKK 6.9 billion, due to significantly lower power prices and lower volumes sold.

EBITDA increased by DKK 1.1 billion and amounted to DKK 3.0 billion.

EBITDA from 'Sites, O&M, and PPAs' increased by DKK 1.1 billion and amounted to DKK 3.1 billion in Q2 2023. The increase was due to ramp-up of generation at Greater Changhua 1 and 2a, higher prices on the inflation-indexed CfD and ROC wind farms, lower balancing and BSUoS costs, and a lower negative contribu-

tion from hedges. This was partly offset by lower generation from Hornsea 2 due to the farm-down and as the impact from wind was negative by DKK 0.5 billion due to lower wind speeds than in Q2 2022 (DKK 0.5 billion lower than a normal wind year).

EBITDA from partnerships amounted to DKK 0.3 billion in Q2 2023, mainly from adjustment of provisions toward partners partly offset by a reduction in earnings on our construction agreement on Greater Changhua 1 due to higher costs and later commissioning of the wind turbines.

EBITDA from other activities, including project development, amounted to DKK -0.5 billion, DKK 0.2 billion less negative than in Q2 2022.

| Financial results                            |         | Q2 2023 | Q2 2022 | %      | H1 2023  | H1 2022  | %      |
|----------------------------------------------|---------|---------|---------|--------|----------|----------|--------|
| <b>Business drivers</b>                      |         |         |         |        |          |          |        |
| Decided (FID'ed) and installed capacity      | GW      | 12.0    | 11.1    | 8 %    | 12.0     | 11.1     | 8 %    |
| Installed capacity                           | GW      | 8.9     | 7.6     | 17 %   | 8.9      | 7.6      | 17 %   |
| Generation capacity                          | GW      | 4.9     | 4.8     | 3 %    | 4.9      | 4.8      | 3 %    |
| Wind speed                                   | m/s     | 8.1     | 8.4     | (4 %)  | 9.5      | 9.9      | (4 %)  |
| Load factor                                  | %       | 29      | 35      | (6 %p) | 41       | 44       | (3 %p) |
| Availability                                 | %       | 91      | 94      | (3 %p) | 93       | 94       | (1 %p) |
| Power generation                             | GWh     | 3,044   | 3,324   | (8 %)  | 8,206    | 7,826    | 5 %    |
| Denmark                                      |         | 371     | 385     | (4 %)  | 969      | 1,026    | (6 %)  |
| United Kingdom                               |         | 1,779   | 2,284   | (22 %) | 5,195    | 5,146    | 1 %    |
| Germany                                      |         | 398     | 372     | 7 %    | 964      | 936      | 3 %    |
| The Netherlands                              |         | 288     | 262     | 10 %   | 700      | 662      | 6 %    |
| APAC                                         |         | 190     | 1       | n.a.   | 332      | 1        | n.a.   |
| The US                                       |         | 18      | 20      | (14 %) | 46       | 55       | (16 %) |
| Power sales                                  | GWh     | 6,739   | 7,416   | (9 %)  | 17,381   | 16,582   | 5 %    |
| Power price, LEBA UK                         | GBP/MWh | 105     | 188     | (44 %) | 125      | 219      | (43 %) |
| British pound                                | DKK/GBP | 8.6     | 8.8     | (2 %)  | 8.5      | 8.8      | (4 %)  |
| <b>Financial performance</b>                 |         |         |         |        |          |          |        |
| Revenue                                      | DKKm    | 11,522  | 17,336  | (34 %) | 33,666   | 37,142   | (9 %)  |
| Sites, O&M, and PPAs                         |         | 4,490   | 4,756   | (6 %)  | 10,330   | 8,619    | 20 %   |
| Power sales                                  |         | 6,851   | 10,355  | (34 %) | 22,350   | 24,332   | (8 %)  |
| Construction agreements                      |         | (14)    | 2,356   | n.a.   | 558      | 4,095    | (86 %) |
| Other                                        |         | 195     | (131)   | n.a.   | 428      | 96       | 346 %  |
| EBITDA                                       | DKKm    | 2,979   | 1,904   | 56 %   | 8,391    | 7,823    | 7 %    |
| Sites, O&M, and PPAs                         |         | 3,135   | 2,031   | 54 %   | 8,994    | 5,727    | 57 %   |
| Construction agreements and divestment gains |         | 340     | 601     | (43 %) | 298      | 3,227    | (91 %) |
| Other, incl. project development             |         | (496)   | (728)   | (32 %) | (901)    | (1,131)  | (20 %) |
| Depreciation                                 | DKKm    | (1,761) | (1,671) | 5 %    | (3,454)  | (3,192)  | 8 %    |
| EBIT                                         | DKKm    | 1,218   | 233     | 423 %  | 4,937    | 4,631    | 7 %    |
| Cash flow from operating activities          | DKKm    | 1,193   | 46      | n.a.   | 10,799   | (2,160)  | n.a.   |
| Gross investments                            | DKKm    | (5,480) | (5,257) | 4 %    | (11,493) | (10,805) | 6 %    |
| Divestments                                  | DKKm    | (2,007) | 176     | n.a.   | (2,028)  | 2,121    | n.a.   |
| Free cash flow                               | DKKm    | (6,294) | (5,035) | 25 %   | (2,722)  | (10,844) | (75 %) |
| Capital employed                             | DKKm    | 106,180 | 80,485  | 32 %   | 106,180  | 80,485   | 32 %   |

O&M: Operation and maintenance agreements, PPAs: Power purchase agreements

# Onshore

## Financial results Q2 2023

Power generation from our operating onshore assets decreased by 12 % compared to Q2 2022 and amounted to 3.3 TWh. The decrease was due to significantly lower wind speeds. This was only partly offset by the commissioning of Ford Ridge and ramp-up of generation at Old 300.

Revenue decreased by 14 % compared with Q2 2022 and amounted to DKK 0.6 billion. The decrease was mainly due to the lower generation mentioned above and lower prices across the portfolio.

EBITDA for Q2 2023 amounted to DKK 0.8 billion, DKK 0.3 billion lower than in the same period last year. The decrease was due to lower prices, especially in the UK and Ireland, and the lower generation in the US, due to the lower wind speeds.

|                                           |         | Q2 2023 | Q2 2022 | %       | H1 2023 | H1 2022 | %      |
|-------------------------------------------|---------|---------|---------|---------|---------|---------|--------|
| <b>Business drivers</b>                   |         |         |         |         |         |         |        |
| Decided (FID'ed) and installed capacity   | GW      | 6.2     | 4.9     | 27 %    | 6.2     | 4.9     | 27 %   |
| Installed capacity                        | GW      | 4.6     | 4.0     | 15 %    | 4.6     | 4.0     | 15 %   |
| Wind speed                                | m/s     | 6.7     | 7.8     | (15 %)  | 7.4     | 7.9     | (6 %)  |
| Load factor, wind                         | %       | 35      | 48      | (13 %p) | 40      | 47      | (7 %p) |
| Load factor, solar PV                     | %       | 30      | 31      | (1 %p)  | 24      | 26      | (2 %p) |
| Availability, wind                        | %       | 92      | 92      | (0 %p)  | 91      | 94      | (3 %p) |
| Availability, solar PV                    | %       | 98      | 99      | (1 %p)  | 98      | 99      | (1 %p) |
| Power generation                          | GWh     | 3,321   | 3,795   | (12 %)  | 7,071   | 6,998   | 1 %    |
| US, wind                                  |         | 2,454   | 3,057   | (20 %)  | 5,509   | 5,732   | (4 %)  |
| US, solar PV                              |         | 668     | 567     | 18 %    | 1,031   | 856     | 21 %   |
| Europe                                    |         | 199     | 171     | 17 %    | 531     | 410     | 30 %   |
| US dollar                                 | DKK/USD | 6.8     | 7.0     | (2 %)   | 6.9     | 6.8     | 1 %    |
| <b>Financial performance</b>              |         |         |         |         |         |         |        |
| Revenue                                   | DKKm    | 625     | 730     | (14 %)  | 1,346   | 1,420   | (5 %)  |
| EBITDA                                    | DKKm    | 792     | 1,075   | (26 %)  | 1,626   | 1,925   | (16 %) |
| Sites                                     |         | 292     | 571     | (49 %)  | 616     | 1,067   | (42 %) |
| Production tax credits and tax attributes |         | 637     | 679     | (6 %)   | 1,396   | 1,247   | 12 %   |
| Other, incl. project development          |         | (137)   | (175)   | (22 %)  | (386)   | (389)   | (1 %)  |
| Depreciation                              | DKKm    | (458)   | (382)   | 20 %    | (899)   | (740)   | 21 %   |
| EBIT                                      | DKKm    | 334     | 693     | (52 %)  | 727     | 1,185   | (39 %) |
| Cash flow from operating activities       | DKKm    | (359)   | 1,294   | n.a.    | (501)   | 1,106   | n.a.   |
| Gross investments                         | DKKm    | (1,917) | (997)   | 92 %    | (4,585) | (2,218) | 107 %  |
| Divestments                               | DKKm    | (1)     | 44      | n.a.    | 2       | 44      | (97 %) |
| Free cash flow                            | DKKm    | (2,277) | 341     | n.a.    | (5,084) | (1,068) | 376 %  |
| Capital employed                          | DKKm    | 34,308  | 21,671  | 58 %    | 34,308  | 21,671  | 58 %   |

# Bioenergy & Other

## Financial results Q2 2023

Heat generation decreased by 4 % in Q2 2023, and power generation decreased by 17 %, mainly due to less attractive spreads for power condensing generation and warmer weather.

Gas sales and power sales decreased by 55 % and 62 %, respectively, due to no volumes being delivered due to the termination of the Gazprom Export sourcing contract as the contract has been terminated during Q1 2023, and a gradual phase-out of our remaining UK B2B activities.

Revenue decreased by 51 % compared to Q2 2022 and amounted to DKK 4.5 billion. The decrease was driven by significantly lower gas and power sales and lower prices.

EBITDA amounted to DKK -0.6 billion compared to DKK 0.6 billion in Q2 2022.

EBITDA from CHP plants was DKK -0.2 billion, DKK 0.9 billion lower than in Q2 2022. This was due to the lower generation and market-based spreads mentioned above. In addition, earnings from power generation were negatively impacted by the high costs of biomass and coal relative to the market prices in Q2 2023 as the cost is measured using the first in, first out (FIFO) principle. The fuel we have been using during Q2 2023 was bought last year at the higher price levels. The opposite was the case in Q2 2022.

EBITDA from 'Gas Markets & Infrastructure' decreased by DKK 0.3 billion relative to Q2 2022 ending at a loss of DKK 0.3 billion. The decrease was, to a large extent, driven by a temporary negative effect from revaluation of our gas at storage during Q2 2023.

| Financial results                   |         | Q2 2023 | Q2 2022 | %      | H1 2023 | H1 2022 | %      |
|-------------------------------------|---------|---------|---------|--------|---------|---------|--------|
| <b>Business drivers</b>             |         |         |         |        |         |         |        |
| Degree days                         | Number  | 409     | 448     | (9 %)  | 1,566   | 1,589   | (1 %)  |
| Heat generation                     | GWh     | 790     | 823     | (4 %)  | 3,968   | 4,066   | (2 %)  |
| Power generation                    | GWh     | 917     | 1,102   | (17 %) | 2,614   | 3,240   | (19 %) |
| Gas sales                           | GWh     | 4,016   | 8,891   | (55 %) | 8,484   | 21,883  | (61 %) |
| Power sales                         | GWh     | 556     | 1,466   | (62 %) | 1,433   | 3,156   | (55 %) |
| Gas price, TTF                      | EUR/MWh | 35.1    | 95.6    | (63 %) | 44.6    | 95.6    | (53 %) |
| Power price, DK                     | EUR/MWh | 84.0    | 179.8   | (53 %) | 93.6    | 165.4   | (43 %) |
| Green dark spread, DK               | EUR/MWh | (37.7)  | (11.4)  | 232 %  | (36.4)  | (5.9)   | 521 %  |
| Wood pellet spread, DK              | EUR/MWh | (3.3)   | 34.1    | n.a.   | 4.3     | 27.1    | (84 %) |
| <b>Financial performance</b>        |         |         |         |        |         |         |        |
| Revenue                             | DKKm    | 4,460   | 9,182   | (51 %) | 11,350  | 23,656  | (52 %) |
| EBITDA                              | DKKm    | (583)   | 647     | n.a.   | (66)    | 3,161   | n.a.   |
| CHP plants                          |         | (244)   | 619     | n.a.   | 601     | 2,442   | (75 %) |
| Gas Markets & Infrastructure        |         | (279)   | 66      | n.a.   | (516)   | 791     | n.a.   |
| Other, incl. project development    |         | (60)    | (38)    | 58 %   | (151)   | (72)    | 110 %  |
| Depreciation                        | DKKm    | (170)   | (193)   | (12 %) | (410)   | (382)   | 7 %    |
| EBIT                                | DKKm    | (753)   | 454     | n.a.   | (476)   | 2,779   | n.a.   |
| Cash flow from operating activities | DKKm    | 984     | 1,326   | (26 %) | 62      | 3,765   | (98 %) |
| Gross investments                   | DKKm    | (89)    | (107)   | (17 %) | (145)   | (158)   | (8 %)  |
| Divestments                         | DKKm    | (3)     | 6       | n.a.   | (3)     | (2)     | 50 %   |
| Free cash flow                      | DKKm    | 892     | 1,225   | (27 %) | (86)    | 3,605   | n.a.   |
| Capital employed                    | DKKm    | 5,414   | (1,385) | n.a.   | 5,414   | (1,385) | n.a.   |

# Performance highlights

| Financials, DKKm                                   | HI 2023  | HI 2022  | 2022     |
|----------------------------------------------------|----------|----------|----------|
| <b>Income statement</b>                            |          |          |          |
| Revenue                                            | 45,846   | 60,057   | 132,277  |
| EBITDA                                             | 10,230   | 13,044   | 32,057   |
| Offshore                                           | 8,391    | 7,823    | 19,569   |
| Sites, O&M, and PPAs                               | 8,994    | 5,727    | 9,940    |
| Construction agreements and divestment gains       | 298      | 3,227    | 12,277   |
| Other, incl. project development                   | (901)    | (1,131)  | (2,648)  |
| Onshore                                            | 1,626    | 1,925    | 3,644    |
| Bioenergy & Other                                  | (66)     | 3,161    | 8,619    |
| Other activities/eliminations                      | 279      | 135      | 225      |
| Depreciation and amortisation                      | (4,892)  | (4,432)  | (9,754)  |
| Impairment                                         | -        | -        | (2,529)  |
| Operating profit (loss) (EBIT)                     | 5,338    | 8,612    | 19,774   |
| Gain (loss) on divestment of enterprises           | 328      | 175      | 331      |
| Net financial income and expenses                  | (3,316)  | (1,334)  | (2,536)  |
| Profit (loss) before tax                           | 2,372    | 7,454    | 17,609   |
| Tax                                                | 292      | (1,484)  | (2,613)  |
| Profit (loss) for the period                       | 2,664    | 5,970    | 14,996   |
| <b>Balance</b>                                     |          |          |          |
| Assets                                             | 296,466  | 320,722  | 314,142  |
| Equity                                             | 103,548  | 61,276   | 95,532   |
| Shareholders in Ørsted A/S                         | 82,379   | 40,091   | 71,743   |
| Hybrid capital                                     | 19,103   | 17,984   | 19,793   |
| Non-controlling interests                          | 2,066    | 3,201    | 3,996    |
| Interest-bearing net debt                          | 43,924   | 41,449   | 30,571   |
| Capital employed                                   | 147,471  | 102,725  | 126,103  |
| Additions to property, plant, and equipment        | 14,902   | 13,851   | 33,662   |
| <b>Cash flow</b>                                   |          |          |          |
| Cash flow from operating activities                | 12,566   | 2,318    | 11,924   |
| Gross investments                                  | (16,266) | (13,204) | (37,447) |
| Divestments                                        | (2,054)  | 2,194    | 25,636   |
| Free cash flow                                     | (5,754)  | (8,692)  | 113      |
| <b>Financial ratios</b>                            |          |          |          |
| Return on capital employed (ROCE) <sup>1</sup> , % | 13.2     | 14.8     | 16.8     |
| FFO/adjusted net debt <sup>2</sup> , %             | 17.7     | 39.0     | 42.7     |
| Number of outstanding shares, end of period, '000  | 420,381  | 420,381  | 420,381  |
| Share price, end of period, DKK                    | 645      | 742      | 631      |
| Market capitalisation, end of period, DKK billion  | 271      | 312      | 265      |
| Earnings per share (EPS), DKK                      | 5.3      | 13.5     | 34.6     |
| Dividend yield, %                                  | -        | -        | 2.1      |

|                                                      | HI 2023 | HI 2022 | 2022   |
|------------------------------------------------------|---------|---------|--------|
| <b>Offshore</b>                                      |         |         |        |
| Decided (FID'ed) and installed capacity, GW          | 12.0    | 11.1    | 11.1   |
| Installed capacity, GW                               | 8.9     | 7.6     | 8.9    |
| Generation capacity, GW                              | 4.9     | 4.8     | 4.7    |
| Wind speed, m/s                                      | 9.5     | 9.9     | 9.5    |
| Load factor, %                                       | 41      | 44      | 42     |
| Availability, %                                      | 93      | 94      | 94     |
| Power generation, GWh                                | 8,206   | 7,826   | 16,483 |
| Power sales, GWh                                     | 17,381  | 16,582  | 33,745 |
| <b>Onshore</b>                                       |         |         |        |
| Decided (FID'ed) and installed capacity, GW          | 6.2     | 4.9     | 6.2    |
| Installed capacity, GW                               | 4.6     | 4.0     | 4.2    |
| Wind speed, m/s                                      | 7.4     | 7.9     | 7.4    |
| Load factor, wind, %                                 | 40      | 47      | 40     |
| Load factor, solar PV, %                             | 24      | 26      | 25     |
| Availability, wind, %                                | 91      | 94      | 93     |
| Availability, solar PV, %                            | 98      | 99      | 98     |
| Power generation, GWh                                | 7,071   | 6,998   | 13,146 |
| <b>Bioenergy &amp; Other</b>                         |         |         |        |
| Degree days, number                                  | 1,566   | 1,589   | 2,548  |
| Heat generation, GWh                                 | 3,968   | 4,066   | 6,368  |
| Power generation, GWh                                | 2,614   | 3,240   | 6,012  |
| Power sales, GWh                                     | 1,433   | 3,156   | 5,399  |
| Gas sales, GWh                                       | 8,484   | 21,883  | 31,637 |
| <b>ESG statements</b>                                |         |         |        |
| Employees (FTE), end of period number                | 8,661   | 7,292   | 8,027  |
| Total recordable injury rate (TRIR), YTD             | 2.6     | 2.8     | 3.1    |
| Fatalities, number                                   | -       | -       | -      |
| Green share of energy generation, %                  | 92      | 92      | 91     |
| GHG emission (scope 1 & 2), Mtonnes                  | 0.9     | 1.1     | 2.5    |
| GHG intensity (scope 1 & 2), g CO <sub>2</sub> e/kWh | 42      | 49      | 60     |
| GHG emissions (scope 3), Mtonnes                     | 2.9     | 6.3     | 11.0   |

1 EBIT last 12 months.

2 FFO last 12 months.

# Quarterly overview

| Financials, DKKm                                  | Q2<br>2023 | Q1<br>2023 | Q4<br>2022 | Q3<br>2022 | Q2<br>2022 | Q1<br>2022 | Q4<br>2021 | Q3<br>2021 |
|---------------------------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|
| <b>Income statement</b>                           |            |            |            |            |            |            |            |            |
| Revenue                                           | 16,477     | 29,369     | 35,679     | 36,541     | 26,295     | 33,762     | 30,666     | 14,510     |
| EBITDA                                            | 3,320      | 6,910      | 6,696      | 12,317     | 3,615      | 9,429      | 8,253      | 2,984      |
| Offshore                                          | 2,979      | 5,412      | 2,094      | 9,652      | 1,904      | 5,919      | 5,244      | 1,304      |
| Sites, O&M, and PPAs                              | 3,135      | 5,859      | 3,746      | 467        | 2,031      | 3,698      | 3,983      | 1,822      |
| Construction agreements and divestment gains      | 340        | (42)       | (715)      | 9,765      | 601        | 2,620      | 2,469      | (9)        |
| Other incl. project development                   | (496)      | (405)      | (937)      | (580)      | (728)      | (399)      | (1,208)    | (509)      |
| Onshore                                           | 792        | 834        | 852        | 867        | 1,075      | 850        | 530        | 413        |
| Bioenergy & Other                                 | (583)      | 517        | 3,609      | 1,849      | 647        | 2,514      | 2,416      | 1,206      |
| Other activities/eliminations                     | 132        | 147        | 141        | (51)       | (11)       | 146        | 63         | 61         |
| Depreciation and amortisation                     | (2,454)    | (2,438)    | (2,792)    | (2,530)    | (2,304)    | (2,128)    | (2,143)    | (1,939)    |
| Impairment                                        | -          | -          | (2,529)    | -          | -          | -          | (129)      | -          |
| Operating profit (loss) (EBIT)                    | 866        | 4,472      | 1,375      | 9,787      | 1,311      | 7,301      | 5,980      | 1,045      |
| Gain (loss) on divestment of enterprises          | 159        | 169        | 32         | 124        | 67         | 108        | (684)      | (22)       |
| Net financial income and expenses                 | (1,797)    | (1,519)    | (985)      | (217)      | (486)      | (848)      | (930)      | (351)      |
| Profit (loss) before tax                          | (763)      | 3,135      | 460        | 9,695      | 893        | 6,561      | 4,361      | 671        |
| Tax                                               | 225        | 67         | (789)      | (340)      | (624)      | (860)      | (1,103)    | (184)      |
| Profit (loss) for the period                      | (538)      | 3,202      | (329)      | 9,355      | 269        | 5,701      | 3,258      | 487        |
| <b>Balance sheet</b>                              |            |            |            |            |            |            |            |            |
| Assets                                            | 296,466    | 306,644    | 314,142    | 359,758    | 320,722    | 285,087    | 270,385    | 261,892    |
| Equity                                            | 103,548    | 102,826    | 95,532     | 53,777     | 61,276     | 76,719     | 85,137     | 79,150     |
| Shareholders in Ørsted A/S                        | 82,379     | 78,551     | 71,743     | 32,413     | 40,091     | 55,704     | 64,072     | 58,129     |
| Hybrid capital                                    | 19,103     | 19,793     | 19,793     | 17,984     | 17,984     | 17,984     | 17,984     | 17,984     |
| Non-controlling interests                         | 2,066      | 4,482      | 3,996      | 3,380      | 3,201      | 3,031      | 3,081      | 3,037      |
| Interest-bearing net debt                         | 43,924     | 35,261     | 30,571     | 45,701     | 41,449     | 30,026     | 24,280     | 21,211     |
| Capital employed                                  | 147,471    | 138,087    | 126,103    | 99,478     | 102,725    | 106,745    | 109,416    | 100,361    |
| Additions to property, plant, equipment           | 6,963      | 7,939      | 9,912      | 9,899      | 8,724      | 5,127      | 17,041     | 11,477     |
| <b>Cash flow</b>                                  |            |            |            |            |            |            |            |            |
| Cash flow from operating activities               | 2,447      | 10,119     | 20,915     | (11,309)   | 2,355      | (37)       | 668        | 246        |
| Gross investments                                 | (7,498)    | (8,768)    | (9,826)    | (14,417)   | (6,372)    | (6,832)    | (11,752)   | (8,757)    |
| Divestments                                       | (2,038)    | (16)       | 983        | 22,459     | 267        | 1,927      | 10,952     | 7          |
| Free cash flow                                    | (7,089)    | 1,335      | 12,072     | (3,267)    | (3,750)    | (4,942)    | (132)      | (8,504)    |
| <b>Financial ratios</b>                           |            |            |            |            |            |            |            |            |
| Return on capital employed (ROCE), %              | 13.2       | 13.8       | 16.8       | 24.4       | 14.8       | 19.0       | 14.8       | 12.9       |
| FFO/adjusted net debt <sup>2</sup> , %            | 17.7       | 37.4       | 42.7       | 35.3       | 39.0       | 37.5       | 26.3       | 42.5       |
| Number of outstanding shares, end of period, '000 | 420,381    | 420,381    | 420,381    | 420,381    | 420,381    | 420,381    | 420,381    | 420,381    |
| Share price, end of period, DKK                   | 645        | 583        | 631        | 608        | 742        | 849        | 835        | 849        |
| Market capitalisation, end of period, DKK billion | 271        | 245        | 265        | 255        | 312        | 357        | 351        | 357        |
| Earnings per share (EPS), DKK                     | (1.4)      | 6.7        | 1.2        | 22.3       | 0.3        | 13.2       | 7.5        | 1.1        |

| Business drivers                                     | Q2<br>2023 | Q1<br>2023 | Q4<br>2022 | Q3<br>2022 | Q2<br>2022 | Q1<br>2022 | Q4<br>2021 | Q3<br>2021 |
|------------------------------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|
| <b>Offshore</b>                                      |            |            |            |            |            |            |            |            |
| Decided (FID'ed) and installed capacity, GW          | 12.0       | 12.0       | 11.1       | 11.1       | 11.1       | 11.1       | 10.9       | 9.8        |
| Installed capacity, GW                               | 8.9        | 8.9        | 8.9        | 8.9        | 7.6        | 7.6        | 7.6        | 7.6        |
| Generation capacity, GW                              | 4.9        | 4.7        | 4.7        | 5.3        | 4.8        | 4.2        | 4.0        | 4.0        |
| Wind speed, m/s                                      | 8.1        | 10.9       | 10.7       | 7.7        | 8.4        | 11.3       | 10.6       | 7.6        |
| Load factor, %                                       | 29         | 53         | 54         | 28         | 35         | 54         | 53         | 27         |
| Availability, %                                      | 91         | 95         | 95         | 91         | 94         | 95         | 95         | 93         |
| Power generation, GWh                                | 3,044      | 5,162      | 5,411      | 3,246      | 3,324      | 4,502      | 4,452      | 2,286      |
| Power sales, GWh                                     | 6,739      | 10,642     | 11,563     | 5,600      | 7,416      | 9,166      | 8,791      | 4,803      |
| <b>Onshore</b>                                       |            |            |            |            |            |            |            |            |
| Decided (FID'ed) and installed capacity, GW          | 6.2        | 6.2        | 6.2        | 5.1        | 4.9        | 4.7        | 4.7        | 4.7        |
| Installed capacity, GW                               | 4.6        | 4.5        | 4.2        | 4.2        | 4.0        | 3.6        | 3.4        | 3.0        |
| Wind speed, m/s                                      | 6.7        | 8.1        | 7.7        | 6.0        | 7.8        | 7.9        | 7.9        | 6.4        |
| Load factor, wind, %                                 | 35         | 45         | 40         | 28         | 47         | 47         | 47         | 33         |
| Load factor, solar PV, %                             | 30         | 16         | 17         | 32         | 31         | 21         | 19         | 27         |
| Availability, wind, %                                | 92         | 91         | 91         | 92         | 92         | 96         | 96         | 98         |
| Availability, solar PV, %                            | 98         | 99         | 99         | 96         | 99         | 99         | 99         | 98         |
| Power generation, GWh                                | 3,321      | 3,750      | 3,425      | 2,723      | 3,795      | 3,203      | 2,818      | 1,904      |
| <b>Bioenergy &amp; Other</b>                         |            |            |            |            |            |            |            |            |
| Degree days, number                                  | 409        | 1,157      | 861        | 98         | 448        | 1,141      | 927        | 81         |
| Heat generation, GWh                                 | 790        | 3,178      | 2,064      | 239        | 823        | 3,243      | 2,467      | 402        |
| Power generation, GWh                                | 917        | 1,697      | 1,409      | 1,363      | 1,102      | 2,138      | 2,096      | 1,028      |
| Power sales, GWh                                     | 556        | 877        | 904        | 1,339      | 1,466      | 1,690      | 2,072      | 2,271      |
| Gas sales, GWh                                       | 4,016      | 4,468      | 4,048      | 5,706      | 8,891      | 12,993     | 13,744     | 13,580     |
| <b>ESG statements</b>                                |            |            |            |            |            |            |            |            |
| Employees (FTE) end of period, number                | 8,661      | 8,422      | 8,027      | 7,681      | 7,292      | 7,016      | 6,836      | 6,672      |
| Total recordable injury rate (TRIR), YTD             | 2.6        | 2.7        | 3.1        | 3.3        | 2.8        | 1.3        | 3.0        | 3.0        |
| Fatalities, number                                   | -          | -          | -          | -          | -          | -          | -          | -          |
| Green share of energy generation, %                  | 97         | 89         | 88         | 89         | 93         | 92         | 93         | 89         |
| GHG emissions (scope 1 & 2), Mtonnes                 | 0.2        | 0.7        | 0.8        | 0.7        | 0.4        | 0.6        | 0.5        | 0.5        |
| GHG intensity (scope 1 & 2), g CO <sub>2</sub> e/kWh | 24         | 52         | 62         | 88         | 49         | 48         | 45         | 91         |
| GHG emissions (scope 3), Mtonnes                     | 1.3        | 1.5        | 1.5        | 3.1        | 2.6        | 3.7        | 3.9        | 4.4        |

1 EBIT last 12 months.

2 FFO last 12 months.

# Consolidated financial statements

First half year 2023

1 January – 30 June

## Consolidated statements of income

1 January – 30 June

| Note | Income statement<br>DKKm                                                                                   | H1 2023       | H1 2022       |
|------|------------------------------------------------------------------------------------------------------------|---------------|---------------|
| 3    | Revenue                                                                                                    | 45,846        | 60,057        |
|      | Cost of sales                                                                                              | (32,002)      | (43,836)      |
|      | Other external expenses                                                                                    | (3,064)       | (2,848)       |
|      | Employee costs                                                                                             | (3,322)       | (2,434)       |
|      | Share of profit (loss) in associates and joint ventures                                                    | 37            | 56            |
| 4    | Other operating income                                                                                     | 3,234         | 3,433         |
| 4    | Other operating expenses                                                                                   | (499)         | (1,384)       |
|      | <b>Operating profit (loss) before depreciation, amortisation, and impairment losses (EBITDA)</b>           | <b>10,230</b> | <b>13,044</b> |
|      | Amortisation, depreciation, and impairment losses on intangible assets, and property, plant, and equipment | (4,892)       | (4,432)       |
|      | <b>Operating profit (loss) (EBIT)</b>                                                                      | <b>5,338</b>  | <b>8,612</b>  |
|      | Gain (loss) on divestment of enterprises                                                                   | 328           | 175           |
|      | Share of profit (loss) in associates and joint ventures                                                    | 22            | 1             |
| 5    | Financial income                                                                                           | 3,921         | 3,091         |
| 5    | Financial expenses                                                                                         | (7,237)       | (4,425)       |
|      | <b>Profit (loss) before tax</b>                                                                            | <b>2,372</b>  | <b>7,454</b>  |
| 8    | Tax on profit (loss) for the period                                                                        | 292           | (1,484)       |
|      | <b>Profit (loss) for the period</b>                                                                        | <b>2,664</b>  | <b>5,970</b>  |
|      | <b>Profit (loss) for the period is attributable to:</b>                                                    |               |               |
|      | Shareholders in Ørsted A/S                                                                                 | 2,214         | 5,688         |
|      | Interests and costs, hybrid capital owners of Ørsted A/S                                                   | 195           | 293           |
|      | Non-controlling interests                                                                                  | 255           | (11)          |
|      | Earnings per share (DKK)                                                                                   | 5.3           | 13.5          |
|      | Diluted earnings per share (DKK)                                                                           | 5.3           | 13.5          |

| Statement of comprehensive income<br>DKKm                                    | H1 2023       | H1 2022         |
|------------------------------------------------------------------------------|---------------|-----------------|
| <b>Profit (loss) for the period</b>                                          | <b>2,664</b>  | <b>5,970</b>    |
| <b>Other comprehensive income:</b>                                           |               |                 |
| <b>Cash flow hedging:</b>                                                    |               |                 |
| Value adjustments for the period                                             | 17,756        | (38,560)        |
| Value adjustments transferred to income statement                            | (251)         | 7,606           |
| Value adjustments transferred to balance sheet                               | -             | (69)            |
| <b>Exchange rate adjustments:</b>                                            |               |                 |
| Exchange rate adjustments relating to net investments in foreign enterprises | 1,113         | 825             |
| Value adjustment of net investment hedges                                    | (456)         | (716)           |
| Value adjustments and hedges transferred to income statement                 | (59)          | -               |
| <b>Tax:</b>                                                                  |               |                 |
| Tax on hedging instruments                                                   | (3,662)       | 6,046           |
| Tax on exchange rate adjustments                                             | (221)         | 398             |
| <b>Other:</b>                                                                |               |                 |
| Share of other comprehensive income of associated companies, after tax       | 3             | 37              |
| <b>Other comprehensive income</b>                                            | <b>14,223</b> | <b>(24,433)</b> |
| <b>Total comprehensive income</b>                                            | <b>16,887</b> | <b>(18,463)</b> |
| <b>Comprehensive income for the period is attributable to:</b>               |               |                 |
| Shareholders in Ørsted A/S                                                   | 16,418        | (18,743)        |
| Interest payments and costs, hybrid capital owners of Ørsted A/S             | 195           | 293             |
| Non-controlling interests                                                    | 274           | (13)            |
| <b>Total comprehensive income</b>                                            | <b>16,887</b> | <b>(18,463)</b> |

'Value adjustments for the period' in the first half year of 2023 are mainly a result of gains on power hedges due to a decrease in power prices.

## Consolidated statements of income (continued)

1 April – 30 June

| Income statement |                                                                                                            |              |              | Statement of comprehensive income                                            |              |                 |  |
|------------------|------------------------------------------------------------------------------------------------------------|--------------|--------------|------------------------------------------------------------------------------|--------------|-----------------|--|
| Note             | DKKm                                                                                                       | Q2 2023      | Q2 2022      | DKKm                                                                         | Q2 2023      | Q2 2022         |  |
| 3                | Revenue                                                                                                    | 16,477       | 26,295       | <b>Profit (loss) for the period</b>                                          | <b>(538)</b> | <b>269</b>      |  |
|                  | Cost of sales                                                                                              | (11,658)     | (19,289)     | <b>Other comprehensive income:</b>                                           |              |                 |  |
|                  | Other external expenses                                                                                    | (1,435)      | (1,673)      | <b>Cash flow hedging:</b>                                                    |              |                 |  |
|                  | Employee costs                                                                                             | (1,782)      | (1,268)      | Value adjustments for the period                                             | 4,793        | (15,599)        |  |
|                  | Share of profit (loss) in associates and joint ventures                                                    | (25)         | 1            | Value adjustments transferred to income statement                            | 300          | 1,914           |  |
| 4                | Other operating income                                                                                     | 2,138        | 857          | Value adjustments transferred to balance sheet                               | -            | (37)            |  |
| 4                | Other operating expenses                                                                                   | (395)        | (1,308)      | <b>Exchange rate adjustments:</b>                                            |              |                 |  |
|                  | <b>Operating profit (loss) before depreciation, amortisation, and impairment losses (EBITDA)</b>           | <b>3,320</b> | <b>3,615</b> | Exchange rate adjustments relating to net investments in foreign enterprises | 1,042        | 877             |  |
|                  | Amortisation, depreciation, and impairment losses on intangible assets, and property, plant, and equipment | (2,454)      | (2,304)      | Value adjustment of net investment hedges                                    | (368)        | (675)           |  |
|                  | <b>Operating profit (loss) (EBIT)</b>                                                                      | <b>866</b>   | <b>1,311</b> | Value adjustments and hedges transferred to income statement                 | (59)         | -               |  |
|                  | Gain (loss) on divestment of enterprises                                                                   | 159          | 67           | <b>Tax:</b>                                                                  |              |                 |  |
|                  | Share of profit (loss) in associates and joint ventures                                                    | 9            | 1            | Tax on hedging instruments                                                   | (983)        | 2,704           |  |
| 5                | Financial income                                                                                           | 835          | 2,028        | Tax on exchange rate adjustments                                             | (153)        | 286             |  |
| 5                | Financial expenses                                                                                         | (2,632)      | (2,514)      | <b>Other:</b>                                                                |              |                 |  |
|                  | <b>Profit (loss) before tax</b>                                                                            | <b>(763)</b> | <b>893</b>   | Share of other comprehensive income of associated companies, after tax       | 2            | 28              |  |
| 8                | Tax on profit (loss) for the period                                                                        | 225          | (624)        | <b>Other comprehensive income</b>                                            | <b>4,574</b> | <b>(10,502)</b> |  |
|                  | <b>Profit (loss) for the period</b>                                                                        | <b>(538)</b> | <b>269</b>   | <b>Total comprehensive income</b>                                            | <b>4,036</b> | <b>(10,233)</b> |  |
|                  | <b>Profit (loss) for the period is attributable to:</b>                                                    |              |              | <b>Comprehensive income for the period is attributable to:</b>               |              |                 |  |
|                  | Shareholders in Ørsted A/S                                                                                 | (596)        | 132          | Shareholders in Ørsted A/S                                                   | 3,946        | (10,370)        |  |
|                  | Interests and costs, hybrid capital owners of Ørsted A/S                                                   | 50           | 148          | Interest payments and costs after tax, hybrid capital owners of Ørsted A/S   | 50           | 148             |  |
|                  | Non-controlling interests                                                                                  | 8            | (11)         | Non-controlling interests                                                    | 40           | (11)            |  |
|                  | Earnings per share (DKK)                                                                                   | (1.4)        | 0.3          | <b>Total comprehensive income</b>                                            | <b>4,036</b> | <b>(10,233)</b> |  |
|                  | Diluted earnings per share (DKK)                                                                           | (1.4)        | 0.3          |                                                                              |              |                 |  |

'Value adjustments for the period' in Q2 2023 are mainly a result of gains on power hedges due to a decrease in power prices.

## Consolidated balance sheet

30 June

| Note | Assets<br>DKKkm                                   | 30 June<br>2023 | 31 December<br>2022 | 30 June<br>2022 | Note | Equity and liabilities<br>DKKkm                                   | 30 June<br>2023 | 31 December<br>2022 | 30 June<br>2022 |
|------|---------------------------------------------------|-----------------|---------------------|-----------------|------|-------------------------------------------------------------------|-----------------|---------------------|-----------------|
|      | <b>Intangible assets</b>                          | <b>3,156</b>    | <b>4,029</b>        | <b>1,406</b>    |      | Share capital                                                     | 4,204           | 4,204               | 4,204           |
|      | Land and buildings                                | 8,255           | 7,980               | 8,043           | 7    | Reserves                                                          | (12,266)        | (26,467)            | (49,246)        |
|      | Production assets                                 | 122,495         | 119,211             | 115,694         |      | Retained earnings                                                 | 90,441          | 88,331              | 85,133          |
|      | Fixtures and fittings, tools, and equipment       | 1,909           | 1,543               | 1,604           |      | Proposed dividends                                                | -               | 5,675               | -               |
|      | Property, plant, and equipment under construction | 54,538          | 48,931              | 48,957          |      | <b>Equity attributable to shareholders in Ørsted A/S</b>          | <b>82,379</b>   | <b>71,743</b>       | <b>40,091</b>   |
|      | <b>Property, plant, and equipment</b>             | <b>187,197</b>  | <b>177,665</b>      | <b>174,298</b>  |      | Hybrid capital                                                    | 19,103          | 19,793              | 17,984          |
|      | Investments in associates and joint ventures      | 964             | 772                 | 755             |      | Non-controlling interests                                         | 2,066           | 3,996               | 3,201           |
|      | Receivables from associates and joint ventures    | 44              | -                   | -               |      | <b>Equity</b>                                                     | <b>103,548</b>  | <b>95,532</b>       | <b>61,276</b>   |
|      | Other securities and equity investments           | 172             | 182                 | 233             |      | Deferred tax                                                      | 4,943           | 7,414               | 7,149           |
| 10   | Derivatives                                       | 1,374           | 1,804               | 10,188          |      | Provisions                                                        | 18,320          | 19,121              | 14,500          |
|      | Deferred tax                                      | 9,881           | 13,719              | 20,874          |      | Lease liabilities                                                 | 7,818           | 7,697               | 7,787           |
|      | Other receivables                                 | 3,370           | 3,243               | 2,876           | 11   | Bond and bank debt                                                | 76,636          | 60,451              | 46,467          |
|      | <b>Other non-current assets</b>                   | <b>15,805</b>   | <b>19,720</b>       | <b>34,926</b>   | 10   | Derivatives                                                       | 16,673          | 24,121              | 33,414          |
|      | <b>Non-current assets</b>                         | <b>206,158</b>  | <b>201,414</b>      | <b>210,630</b>  |      | Contract liabilities                                              | 3,030           | 3,085               | 3,159           |
|      | Inventories                                       | 12,499          | 14,103              | 18,724          |      | Tax equity liabilities                                            | 12,445          | 14,490              | 14,533          |
| 10   | Derivatives                                       | 13,382          | 23,433              | 42,011          |      | Other payables                                                    | 6,589           | 7,363               | 4,625           |
|      | Contract assets                                   | 452             | 408                 | 2,051           |      | <b>Non-current liabilities</b>                                    | <b>146,454</b>  | <b>143,742</b>      | <b>131,634</b>  |
|      | Trade receivables                                 | 6,864           | 12,701              | 8,630           |      | Provisions                                                        | 530             | 585                 | 722             |
|      | Other receivables                                 | 13,543          | 20,289              | 12,223          |      | Lease liabilities                                                 | 646             | 569                 | 768             |
| 8    | Income tax                                        | 244             | 419                 | 617             | 11   | Bond and bank debt                                                | 2,669           | 2,830               | 11,992          |
| 10   | Securities                                        | 31,458          | 25,197              | 19,508          | 10   | Derivatives                                                       | 13,950          | 33,438              | 77,302          |
|      | Cash                                              | 11,866          | 16,178              | 5,093           |      | Contract liabilities                                              | 2,307           | 2,269               | 1,258           |
|      | <b>Current assets</b>                             | <b>90,308</b>   | <b>112,728</b>      | <b>108,857</b>  |      | Trade payables                                                    | 12,006          | 20,641              | 20,412          |
|      | <b>Assets classified as held for sale</b>         | <b>-</b>        | <b>-</b>            | <b>1,235</b>    |      | Tax equity liabilities                                            | 2,865           | 1,903               | 1,691           |
|      | <b>Assets</b>                                     | <b>296,466</b>  | <b>314,142</b>      | <b>320,722</b>  |      | Other payables                                                    | 5,998           | 7,518               | 7,653           |
|      |                                                   |                 |                     |                 | 8    | Income tax                                                        | 5,493           | 5,115               | 5,504           |
|      |                                                   |                 |                     |                 |      | <b>Current liabilities</b>                                        | <b>46,464</b>   | <b>74,868</b>       | <b>127,302</b>  |
|      |                                                   |                 |                     |                 |      | <b>Liabilities</b>                                                | <b>192,918</b>  | <b>218,610</b>      | <b>258,936</b>  |
|      |                                                   |                 |                     |                 |      | <b>Liabilities relating to assets classified as held for sale</b> | <b>-</b>        | <b>-</b>            | <b>510</b>      |
|      |                                                   |                 |                     |                 |      | <b>Equity and liabilities</b>                                     | <b>296,466</b>  | <b>314,142</b>      | <b>320,722</b>  |

## Consolidated statement of shareholders' equity

1 January – 30 June

|                                                                        | 2023          |                       |                   |                    |                            |                |                           |                | 2022          |                       |                   |                    |                            |                |                           |                 |
|------------------------------------------------------------------------|---------------|-----------------------|-------------------|--------------------|----------------------------|----------------|---------------------------|----------------|---------------|-----------------------|-------------------|--------------------|----------------------------|----------------|---------------------------|-----------------|
| DKKm                                                                   | Share capital | Reserves <sup>1</sup> | Retained earnings | Proposed dividends | Shareholders in Ørsted A/S | Hybrid capital | Non-controlling interests | Total Group    | Share capital | Reserves <sup>1</sup> | Retained earnings | Proposed dividends | Shareholders in Ørsted A/S | Hybrid capital | Non-controlling interests | Total Group     |
| Equity at 1 January                                                    | 4,204         | (26,467)              | 88,331            | 5,675              | 71,743                     | 19,793         | 3,996                     | 95,532         | 4,204         | (24,778)              | 79,391            | 5,255              | 64,072                     | 17,984         | 3,081                     | 85,137          |
| <b>Comprehensive income for the period:</b>                            |               |                       |                   |                    |                            |                |                           |                |               |                       |                   |                    |                            |                |                           |                 |
| Profit (loss) for the period                                           | -             | -                     | 2,214             | -                  | 2,214                      | 195            | 255                       | 2,664          | -             | -                     | 5,688             | -                  | 5,688                      | 293            | (11)                      | 5,970           |
| <b>Other comprehensive income:</b>                                     |               |                       |                   |                    |                            |                |                           |                |               |                       |                   |                    |                            |                |                           |                 |
| Cash flow hedging                                                      | -             | 17,505                | -                 | -                  | 17,505                     | -              | -                         | 17,505         | -             | (31,023)              | -                 | -                  | (31,023)                   | -              | -                         | (31,023)        |
| Exchange rate adjustments                                              | -             | 579                   | -                 | -                  | 579                        | -              | 19                        | 598            | -             | 111                   | -                 | -                  | 111                        | -              | (2)                       | 109             |
| Tax on other comprehensive income                                      | -             | (3,883)               | -                 | -                  | (3,883)                    | -              | -                         | (3,883)        | -             | 6,444                 | -                 | -                  | 6,444                      | -              | -                         | 6,444           |
| Share of other comprehensive income of associated companies, after tax | -             | -                     | 3                 | -                  | 3                          | -              | -                         | 3              | -             | -                     | 37                | -                  | 37                         | -              | -                         | 37              |
| <b>Total comprehensive income</b>                                      | <b>-</b>      | <b>14,201</b>         | <b>2,217</b>      | <b>-</b>           | <b>16,418</b>              | <b>195</b>     | <b>274</b>                | <b>16,887</b>  | <b>-</b>      | <b>(24,468)</b>       | <b>5,725</b>      | <b>-</b>           | <b>(18,743)</b>            | <b>293</b>     | <b>(13)</b>               | <b>(18,463)</b> |
| Coupon payments, hybrid capital                                        | -             | -                     | -                 | -                  | -                          | (188)          | -                         | (188)          | -             | -                     | -                 | -                  | -                          | (314)          | -                         | (314)           |
| Tax, hybrid capital                                                    | -             | -                     | -                 | -                  | -                          | 2              | -                         | 2              | -             | -                     | -                 | -                  | -                          | 21             | -                         | 21              |
| Disposals, hybrid capital                                              | -             | -                     | -                 | -                  | -                          | (699)          | -                         | (699)          | -             | -                     | -                 | -                  | -                          | -              | -                         | -               |
| Dividends paid                                                         | -             | -                     | 2                 | (5,675)            | (5,673)                    | -              | (189)                     | (5,862)        | -             | -                     | 3                 | (5,255)            | (5,252)                    | -              | (150)                     | (5,402)         |
| Additions, non-controlling interests                                   | -             | -                     | -                 | -                  | -                          | -              | 532                       | 532            | -             | -                     | -                 | -                  | -                          | -              | 283                       | 283             |
| Disposals, non-controlling interests                                   | -             | -                     | (119)             | -                  | (119)                      | -              | (2,547)                   | (2,666)        | -             | -                     | -                 | -                  | -                          | -              | -                         | -               |
| Other changes                                                          | -             | -                     | 10                | -                  | 10                         | -              | -                         | 10             | -             | -                     | 14                | -                  | 14                         | -              | -                         | 14              |
| <b>Equity at 30 June</b>                                               | <b>4,204</b>  | <b>(12,266)</b>       | <b>90,441</b>     | <b>-</b>           | <b>82,379</b>              | <b>19,103</b>  | <b>2,066</b>              | <b>103,548</b> | <b>4,204</b>  | <b>(49,246)</b>       | <b>85,133</b>     | <b>-</b>           | <b>40,091</b>              | <b>17,984</b>  | <b>3,201</b>              | <b>61,276</b>   |

<sup>1</sup> See note 7 'Reserves' for more information about reserves.



## 1. Basis of reporting

Ørsted is a listed public company, headquartered in Denmark.

This interim financial report for the first half year of 2023 comprises the interim financial statements of Ørsted A/S (the parent company) and any subsidiaries controlled by Ørsted A/S.

The interim financial report has been prepared in accordance with the International Financial Reporting Standards (IFRS), IAS 34 'Interim Financial Reporting' as adopted by the EU, and further requirements in the Danish Financial Statements Act (Årsregnskabsloven) for the presentation of quarterly interim reports by listed companies.

Definitions of alternative performance measures can be found on page 152 of the annual report for 2022.

The interim consolidated financial statements for the first half year of 2023 are a condensed set of financial statements, as it does not include all information and disclosures required by the annual financial statements. The interim consolidated financial statements have been prepared using the same accounting policies as our annual consolidated financial statements as of 31 December 2022 and should be read in conjunction with this.

### **Implementation of new standards, interpretations, and amendments adopted by the Group**

The accounting policies adopted in the preparation of the interim financial statements are consistent with those followed in the preparation of our annual consolidated financial statements for the year ended 31 December 2022, except for the adoption of new standards effective as of 1 January 2023. The Group has not early adopted any standard, interpretation, or amendment that has been issued but not yet effective.

Several amendments apply for the first time in 2023, but do not have a material impact on our financial statements.

## 2. Segment information

| <b>2023 income statement</b><br>DKKm                    | Offshore       | Onshore        | Bioenergy<br>& Other | Reportable<br>segments | Other<br>activities/<br>eliminations | Total          |
|---------------------------------------------------------|----------------|----------------|----------------------|------------------------|--------------------------------------|----------------|
| External revenue                                        | 33,061         | 1,368          | 11,389               | 45,818                 | 28                                   | 45,846         |
| Intra-group revenue                                     | 605            | (22)           | (39)                 | 544                    | (544) <sup>1</sup>                   | -              |
| <b>Revenue</b>                                          | <b>33,666</b>  | <b>1,346</b>   | <b>11,350</b>        | <b>46,362</b>          | <b>(516)</b>                         | <b>45,846</b>  |
| Cost of sales                                           | (22,093)       | (87)           | (10,045)             | (32,225)               | 223                                  | (32,002)       |
| Employee costs and other external expenses              | (4,518)        | (1,067)        | (1,372)              | (6,957)                | 571                                  | (6,386)        |
| Gain (loss) on disposal of non-current assets           | 1,303          | -              | -                    | 1,303                  | -                                    | 1,303          |
| Additional other operating income and expenses          | (8)            | 1,437          | 2                    | 1,431                  | 1                                    | 1,432          |
| Share of profit (loss) in associates and joint ventures | 41             | (3)            | (1)                  | 37                     | -                                    | 37             |
| <b>EBITDA</b>                                           | <b>8,391</b>   | <b>1,626</b>   | <b>(66)</b>          | <b>9,951</b>           | <b>279</b>                           | <b>10,230</b>  |
| Depreciation and amortisation                           | (3,454)        | (899)          | (410)                | (4,763)                | (129)                                | (4,892)        |
| <b>Operating profit (loss) (EBIT)</b>                   | <b>4,937</b>   | <b>727</b>     | <b>(476)</b>         | <b>5,188</b>           | <b>150</b>                           | <b>5,338</b>   |
| <b>Key ratios</b>                                       |                |                |                      |                        |                                      |                |
| Intangible assets and property, plant, and equipment    | 121,031        | 60,157         | 7,859                | 189,047                | 1,306                                | 190,353        |
| Equity investments and non-current receivables          | 779            | 148            | 92                   | 1,019                  | 164                                  | 1,183          |
| Net working capital, capital expenditures               | (3,390)        | (541)          | (97)                 | (4,028)                | -                                    | (4,028)        |
| Net working capital, work in progress                   | 3,873          | -              | -                    | 3,873                  | -                                    | 3,873          |
| Net working capital, tax equity                         | -              | (14,105)       | -                    | (14,105)               | -                                    | (14,105)       |
| Net working capital, other items                        | 4,908          | 693            | 931                  | 6,532                  | 1,155                                | 7,687          |
| Derivatives, net                                        | (10,845)       | (6,331)        | 564                  | (16,612)               | 745                                  | (15,867)       |
| Decommissioning obligations                             | (10,645)       | (1,883)        | (2,103)              | (14,631)               | -                                    | (14,631)       |
| Other provisions                                        | (1,678)        | (2)            | (678)                | (2,358)                | (1,861)                              | (4,219)        |
| Tax, net                                                | 3,726          | (3,823)        | (1,154)              | (1,251)                | 940                                  | (311)          |
| Other receivables and other payables, net               | (1,579)        | (5)            | -                    | (1,584)                | (880)                                | (2,464)        |
| <b>Capital employed at 30 June</b>                      | <b>106,180</b> | <b>34,308</b>  | <b>5,414</b>         | <b>145,902</b>         | <b>1,569</b>                         | <b>147,471</b> |
| <b>Return on capital employed (ROCE), %</b>             | <b>-</b>       | <b>-</b>       | <b>-</b>             | <b>-</b>               | <b>-</b>                             | <b>13.2</b>    |
| Cash flow from operating activities                     | 10,799         | (501)          | 62                   | 10,360                 | 2,206                                | 12,566         |
| Gross investments                                       | (11,493)       | (4,585)        | (145)                | (16,223)               | (43)                                 | (16,266)       |
| Divestments                                             | (2,028)        | 2              | (3)                  | (2,029)                | (25)                                 | (2,054)        |
| <b>Free cash flow (FCF)</b>                             | <b>(2,722)</b> | <b>(5,084)</b> | <b>(86)</b>          | <b>(7,892)</b>         | <b>2,138</b>                         | <b>(5,754)</b> |

The column 'Other activities/eliminations' primarily covers the elimination of inter-segment transactions. It also includes income and costs, assets and liabilities, investment activity, taxes, etc., handled at Group level.

<sup>1</sup> Including the elimination of other activities, the total elimination of intra-group revenue amounts to DKK 2,623 million, which primarily relates to our Shared Functions services as well as our B2B business activities.

## 2. Segment information (continued)

| 2022 income statement<br>DKKm                           | Offshore        | Onshore        | Bioenergy<br>& Other | Reportable<br>segments | Other<br>activities/<br>eliminations | Total          |
|---------------------------------------------------------|-----------------|----------------|----------------------|------------------------|--------------------------------------|----------------|
| External revenue                                        | 33,335          | 1,420          | 25,288               | 60,043                 | 14                                   | 60,057         |
| Intra-group revenue                                     | 3,807           | -              | (1,632)              | 2,175                  | (2,175) <sup>1</sup>                 | -              |
| <b>Revenue</b>                                          | <b>37,142</b>   | <b>1,420</b>   | <b>23,656</b>        | <b>62,218</b>          | <b>(2,161)</b>                       | <b>60,057</b>  |
| Cost of sales                                           | (26,544)        | (21)           | (19,421)             | (45,986)               | 2,150                                | (43,836)       |
| Employee costs and other external expenses              | (3,560)         | (767)          | (1,103)              | (5,430)                | 148                                  | (5,282)        |
| Gain (loss) on disposal of non-current assets           | 1,836           | 43             | 5                    | 1,884                  | -                                    | 1,884          |
| Additional other operating income and expenses          | (1,104)         | 1,249          | 22                   | 167                    | (2)                                  | 165            |
| Share of profit (loss) in associates and joint ventures | 53              | 1              | 2                    | 56                     | -                                    | 56             |
| <b>EBITDA</b>                                           | <b>7,823</b>    | <b>1,925</b>   | <b>3,161</b>         | <b>12,909</b>          | <b>135</b>                           | <b>13,044</b>  |
| Depreciation and amortisation                           | (3,192)         | (740)          | (382)                | (4,314)                | (118)                                | (4,432)        |
| <b>Operating profit (loss) (EBIT)</b>                   | <b>4,631</b>    | <b>1,185</b>   | <b>2,779</b>         | <b>8,595</b>           | <b>17</b>                            | <b>8,612</b>   |
| <b>Key ratios</b>                                       |                 |                |                      |                        |                                      |                |
| Intangible assets and property, plant, and equipment    | 116,493         | 49,964         | 7,903                | 174,360                | 1,344                                | 175,704        |
| Assets classified as held for sale, net                 | -               | -              | 741                  | 741                    | -                                    | 741            |
| Equity investments and non-current receivables          | 642             | 45             | 129                  | 816                    | 208                                  | 1,024          |
| Net working capital, capital expenditures               | (7,975)         | (521)          | (32)                 | (8,528)                | -                                    | (8,528)        |
| Net working capital, work in progress                   | 8,070           | -              | -                    | 8,070                  | -                                    | 8,070          |
| Net working capital, tax equity                         | -               | (14,787)       | -                    | (14,787)               | -                                    | (14,787)       |
| Net working capital, other items                        | 7,932           | 62             | 1,243                | 9,237                  | 1,034                                | 10,271         |
| Derivatives, net                                        | (43,155)        | (7,236)        | (9,636)              | (60,027)               | 1,510                                | (58,517)       |
| Decommissioning obligations                             | (6,314)         | (1,577)        | (1,415)              | (9,306)                | -                                    | (9,306)        |
| Other provisions                                        | (2,388)         | (11)           | (1,310)              | (3,709)                | (2,207)                              | (5,916)        |
| Tax, net                                                | 11,445          | (4,258)        | 989                  | 8,176                  | 662                                  | 8,838          |
| Other receivables and other payables, net               | (4,265)         | (10)           | 3                    | (4,272)                | (597)                                | (4,869)        |
| <b>Capital employed at 30 June</b>                      | <b>80,485</b>   | <b>21,671</b>  | <b>(1,385)</b>       | <b>100,771</b>         | <b>1,954</b>                         | <b>102,725</b> |
| <b>Return on capital employed (ROCE), %</b>             | <b>-</b>        | <b>-</b>       | <b>-</b>             | <b>-</b>               | <b>-</b>                             | <b>14.8</b>    |
| Cash flow from operating activities                     | (2,160)         | 1,106          | 3,765                | 2,711                  | (393)                                | 2,318          |
| Gross investments                                       | (10,805)        | (2,218)        | (158)                | (13,181)               | (23)                                 | (13,204)       |
| Divestments                                             | 2,121           | 44             | (2)                  | 2,163                  | 31                                   | 2,194          |
| <b>Free cash flow (FCF)</b>                             | <b>(10,844)</b> | <b>(1,068)</b> | <b>3,605</b>         | <b>(8,307)</b>         | <b>(385)</b>                         | <b>(8,692)</b> |

The column 'Other activities/eliminations' primarily covers the elimination of inter-segment transactions. It also includes income and costs, assets and liabilities, investment activity, taxes, etc., handled at Group level.

<sup>1</sup> Including the elimination of other activities, the total elimination of intra-group revenue amounts to DKK 3,607 million, which primarily relates to our Shared Functions services as well as our B2B business activities.

## 2. Segment information (continued)

| <b>Q2 2023, income statement and FCF</b><br>DKKm        | Offshore       | Onshore        | Bioenergy<br>& Other | Reporting<br>segments | Other<br>activities/<br>eliminations | Total          |
|---------------------------------------------------------|----------------|----------------|----------------------|-----------------------|--------------------------------------|----------------|
| External revenue                                        | 11,233         | 647            | 4,589                | 16,469                | 8                                    | 16,477         |
| Intra-group revenue                                     | 289            | (22)           | (129)                | 138                   | (138) <sup>1</sup>                   | -              |
| <b>Revenue</b>                                          | <b>11,522</b>  | <b>625</b>     | <b>4,460</b>         | <b>16,607</b>         | <b>(130)</b>                         | <b>16,477</b>  |
| Cost of sales                                           | (7,293)        | (42)           | (4,299)              | (11,634)              | (24)                                 | (11,658)       |
| Employee costs and other external expenses              | (2,336)        | (426)          | (741)                | (3,503)               | 286                                  | (3,217)        |
| Gain (loss) on disposal of non-current assets           | 1,179          | -              | -                    | 1,179                 | -                                    | 1,179          |
| Additional other operating income and expenses          | (73)           | 638            | (1)                  | 564                   | -                                    | 564            |
| Share of profit (loss) in associates and joint ventures | (20)           | (3)            | (2)                  | (25)                  | -                                    | (25)           |
| <b>EBITDA</b>                                           | <b>2,979</b>   | <b>792</b>     | <b>(583)</b>         | <b>3,188</b>          | <b>132</b>                           | <b>3,320</b>   |
| Depreciation and amortisation                           | (1,761)        | (458)          | (170)                | (2,389)               | (65)                                 | (2,454)        |
| <b>Operating profit (loss) (EBIT)</b>                   | <b>1,218</b>   | <b>334</b>     | <b>(753)</b>         | <b>799</b>            | <b>67</b>                            | <b>866</b>     |
| Cash flow from operating activities                     | 1,193          | (359)          | 984                  | 1,818                 | 629                                  | 2,447          |
| Gross investments                                       | (5,480)        | (1,917)        | (89)                 | (7,486)               | (12)                                 | (7,498)        |
| Divestments                                             | (2,007)        | (1)            | (3)                  | (2,011)               | (27)                                 | (2,038)        |
| <b>Free cash flow (FCF)</b>                             | <b>(6,294)</b> | <b>(2,277)</b> | <b>892</b>           | <b>(7,679)</b>        | <b>590</b>                           | <b>(7,089)</b> |
| <b>Q2 2022, income statement and FCF</b><br>DKKm        |                |                |                      |                       |                                      |                |
| External revenue                                        | 15,990         | 730            | 9,570                | 26,290                | 5                                    | 26,295         |
| Intra-group revenue                                     | 1,346          | -              | (388)                | 958                   | (958) <sup>1</sup>                   | -              |
| <b>Revenue</b>                                          | <b>17,336</b>  | <b>730</b>     | <b>9,182</b>         | <b>27,248</b>         | <b>(953)</b>                         | <b>26,295</b>  |
| Cost of sales                                           | (12,252)       | (11)           | (7,970)              | (20,233)              | 944                                  | (19,289)       |
| Employee costs and other external expenses              | (1,997)        | (367)          | (577)                | (2,941)               | -                                    | (2,941)        |
| Gain (loss) on disposal of non-current assets           | (27)           | 43             | 5                    | 21                    | -                                    | 21             |
| Additional other operating income and expenses          | (1,155)        | 680            | 5                    | (470)                 | (2)                                  | (472)          |
| Share of profit (loss) in associates and joint ventures | (1)            | -              | 2                    | 1                     | -                                    | 1              |
| <b>EBITDA</b>                                           | <b>1,904</b>   | <b>1,075</b>   | <b>647</b>           | <b>3,626</b>          | <b>(11)</b>                          | <b>3,615</b>   |
| Depreciation and amortisation                           | (1,671)        | (382)          | (193)                | (2,246)               | (58)                                 | (2,304)        |
| <b>Operating profit (loss) (EBIT)</b>                   | <b>233</b>     | <b>693</b>     | <b>454</b>           | <b>1,380</b>          | <b>(69)</b>                          | <b>1,311</b>   |
| Cash flow from operating activities                     | 46             | 1,294          | 1,326                | 2,666                 | (311)                                | 2,355          |
| Gross investments                                       | (5,257)        | (997)          | (107)                | (6,361)               | (11)                                 | (6,372)        |
| Divestments                                             | 176            | 44             | 6                    | 226                   | 41                                   | 267            |
| <b>Free cash flow (FCF)</b>                             | <b>(5,035)</b> | <b>341</b>     | <b>1,225</b>         | <b>(3,469)</b>        | <b>(281)</b>                         | <b>(3,750)</b> |

The column 'Other activities/eliminations' primarily covers the elimination of inter-segment transactions. It also includes income and costs, assets and liabilities, investment activity, taxes, etc., handled at Group level.

<sup>1</sup> Including the elimination of other activities, the total elimination of intra-group revenue amounts to DKK 1,185 million (Q2 2022: 1,639 million), which primarily relates to our Shared Functions services as well as our B2B business activities.

### 3. Revenue

| Revenue<br>DKKm                                                 | Offshore      | Onshore      | Bioenergy &<br>Other | Other<br>activities/<br>eliminations | 2023<br>total | Offshore      | Onshore      | Bioenergy &<br>Other | Other<br>activities/<br>eliminations | 2022<br>total |
|-----------------------------------------------------------------|---------------|--------------|----------------------|--------------------------------------|---------------|---------------|--------------|----------------------|--------------------------------------|---------------|
| Generation of power                                             | 4,801         | 830          | 3,717                | -                                    | 9,348         | 4,959         | 1,046        | 5,304                | -                                    | 11,309        |
| Sale of power                                                   | 20,800        | 1            | 255                  | (245)                                | 20,811        | 23,232        | -            | 3,225                | (2,201)                              | 24,256        |
| Revenue from construction of wind farms and transmission assets | 558           | 145          | -                    | -                                    | 703           | 4,095         | -            | -                    | -                                    | 4,095         |
| Generation and sale of heat and steam                           | -             | -            | 1,999                | -                                    | 1,999         | -             | -            | 1,710                | -                                    | 1,710         |
| Sale of gas                                                     | -             | -            | 3,560                | -                                    | 3,560         | -             | -            | 12,337               | -                                    | 12,337        |
| Distribution and transmission                                   | -             | -            | 123                  | (1)                                  | 122           | -             | -            | 121                  | (2)                                  | 119           |
| O&M and other services                                          | 1,909         | 112          | 563                  | (286)                                | 2,298         | 1,141         | 19           | 160                  | (13)                                 | 1,307         |
| <b>Total revenue from customers</b>                             | <b>28,068</b> | <b>1,088</b> | <b>10,217</b>        | <b>(532)</b>                         | <b>38,841</b> | <b>33,427</b> | <b>1,065</b> | <b>22,857</b>        | <b>(2,216)</b>                       | <b>55,133</b> |
| Government grants                                               | 3,990         | 240          | 245                  | -                                    | 4,475         | 2,529         | 329          | 301                  | -                                    | 3,159         |
| Miscellaneous revenue                                           | 1,608         | 18           | 888                  | 16                                   | 2,530         | 1,186         | 26           | 498                  | 55                                   | 1,765         |
| <b>Total revenue</b>                                            | <b>33,666</b> | <b>1,346</b> | <b>11,350</b>        | <b>(516)</b>                         | <b>45,846</b> | <b>37,142</b> | <b>1,420</b> | <b>23,656</b>        | <b>(2,161)</b>                       | <b>60,057</b> |
| <b>Timing of revenue recognition from customers</b>             |               |              |                      |                                      |               |               |              |                      |                                      |               |
| At a point in time                                              | 22,200        | 1,088        | 6,241                | (532)                                | 28,997        | 24,955        | 1,065        | 13,694               | (2,216)                              | 37,498        |
| Over time                                                       | 5,868         | -            | 3,976                | -                                    | 9,844         | 8,472         | -            | 9,163                | -                                    | 17,635        |
| <b>Total revenue from customers</b>                             | <b>28,068</b> | <b>1,088</b> | <b>10,217</b>        | <b>(532)</b>                         | <b>38,841</b> | <b>33,427</b> | <b>1,065</b> | <b>22,857</b>        | <b>(2,216)</b>                       | <b>55,133</b> |

Revenue was DKK 45,846 million. The decrease of 24 % relative to the first half year of 2022 was primarily driven by significantly lower power and gas prices across all markets as well as lower volumes of gas sold.

Revenue from construction agreements was DKK 703 million in H1 2023 and mainly related to the construction of Borkum Riffgrund 3 for partners.

Income from government grants in Offshore increased relative to the first half year of 2022 due to lower power prices, leading to a higher subsidy per MWh produced.

### 3. Revenue (continued)

| Revenue<br>DKK m                                                | Offshore      | Onshore    | Bioenergy &<br>Other | Other<br>activities/<br>eliminations | Q2 2023<br>total | Offshore      | Onshore    | Bioenergy &<br>Other | Other<br>activities/<br>eliminations | Q2 2022<br>total |
|-----------------------------------------------------------------|---------------|------------|----------------------|--------------------------------------|------------------|---------------|------------|----------------------|--------------------------------------|------------------|
| Generation of power                                             | 1,805         | 322        | 1,202                | -                                    | 3,329            | 2,909         | 493        | 2,348                | -                                    | 5,750            |
| Sale of power                                                   | 6,706         | 1          | 106                  | 10                                   | 6,823            | 10,282        | -          | 1,478                | (966)                                | 10,794           |
| Revenue from construction of wind farms and transmission assets | (14)          | 75         | -                    | -                                    | 61               | 2,356         | -          | -                    | -                                    | 2,356            |
| Generation and sale of heat and steam                           | -             | -          | 516                  | -                                    | 516              | -             | -          | 504                  | -                                    | 504              |
| Sale of gas                                                     | -             | -          | 1,306                | -                                    | 1,306            | -             | -          | 5,004                | (31)                                 | 4,973            |
| Distribution and transmission                                   | -             | -          | 74                   | (1)                                  | 73               | -             | -          | 54                   | -                                    | 54               |
| O&M and other services                                          | 985           | 85         | 280                  | (147)                                | 1,203            | 420           | 7          | 85                   | (11)                                 | 501              |
| <b>Total revenue from customers</b>                             | <b>9,482</b>  | <b>483</b> | <b>3,484</b>         | <b>(138)</b>                         | <b>13,311</b>    | <b>15,967</b> | <b>500</b> | <b>9,473</b>         | <b>(1,008)</b>                       | <b>24,932</b>    |
| Government grants                                               | 1,838         | 80         | 108                  | -                                    | 2,026            | 1,210         | 168        | 98                   | -                                    | 1,476            |
| Miscellaneous revenue                                           | 202           | 62         | 868                  | 8                                    | 1,140            | 159           | 62         | (389)                | 55                                   | (113)            |
| <b>Total revenue</b>                                            | <b>11,522</b> | <b>625</b> | <b>4,460</b>         | <b>(130)</b>                         | <b>16,477</b>    | <b>17,336</b> | <b>730</b> | <b>9,182</b>         | <b>(953)</b>                         | <b>26,295</b>    |
| <b>Timing of revenue recognition from customers</b>             |               |            |                      |                                      |                  |               |            |                      |                                      |                  |
| At a point in time                                              | 6,643         | 483        | 2,318                | (138)                                | 9,306            | 10,138        | 500        | 6,010                | (1,008)                              | 15,640           |
| Over time                                                       | 2,839         | -          | 1,166                | -                                    | 4,005            | 5,829         | -          | 3,463                | -                                    | 9,292            |
| <b>Total revenue from customers</b>                             | <b>9,482</b>  | <b>483</b> | <b>3,484</b>         | <b>(138)</b>                         | <b>13,311</b>    | <b>15,967</b> | <b>500</b> | <b>9,473</b>         | <b>(1,008)</b>                       | <b>24,932</b>    |

## 4. Other operating income and expenses

| Other operating income<br>DKK m     | HI 2023      | HI 2022      | Q2 2023      | Q2 2022    |
|-------------------------------------|--------------|--------------|--------------|------------|
| Gain on divestment of assets        | 1,350        | 1,940        | 1,203        | 48         |
| US tax credits and tax attributes   | 1,396        | 1,247        | 637          | 679        |
| Other compensation                  | 275          | 97           | 152          | 47         |
| Miscellaneous operating income      | 213          | 149          | 146          | 83         |
| <b>Total other operating income</b> | <b>3,234</b> | <b>3,433</b> | <b>2,138</b> | <b>857</b> |

| Other operating expenses<br>DKK m     | HI 2023    | HI 2022      | Q2 2023    | Q2 2022      |
|---------------------------------------|------------|--------------|------------|--------------|
| Ineffective hedges, etc.              | 414        | 1,260        | 350        | 1,260        |
| Loss on divestment of assets          | 47         | 56           | 24         | 27           |
| Miscellaneous operating expenses      | 38         | 68           | 21         | 21           |
| <b>Total other operating expenses</b> | <b>499</b> | <b>1,384</b> | <b>395</b> | <b>1,308</b> |

### Other operating income

'Gain on divestment of assets' in H1 2023 was primarily related to adjustment of provisions towards partners as well as other minor adjustments to finalised projects.

In H1 2022, 'Gain on divestment of assets' primarily concerned our 50 % farm-down of Borkum Riffgrund 3.

The development in 'US tax credits and tax attributes' was mainly due to the newly commissioned wind farms in 2022, which have had full impact in H1 2023.

## 5. Financial income and expenses

| Net financial income and expenses<br>DKK m           | HI 2023        | HI 2022        | Q2 2023        | Q2 2022      |
|------------------------------------------------------|----------------|----------------|----------------|--------------|
| Interest expenses, net                               | (869)          | (682)          | (468)          | (478)        |
| Interest expenses, leasing                           | (139)          | (115)          | (72)           | (70)         |
| Interest element of provisions, etc.                 | (352)          | (239)          | (175)          | (136)        |
| Tax equity partner's contractual return              | (504)          | (563)          | (250)          | (326)        |
| Value adjustments of derivatives, net                | (170)          | 1,116          | (68)           | 720          |
| Value adjustments of securities at market value, net | (141)          | (1,249)        | (60)           | (621)        |
| Exchange rate adjustments, net                       | (1,183)        | 379            | (730)          | 401          |
| Other financial income and expenses                  | 42             | 19             | 26             | 24           |
| <b>Net financial income and expenses</b>             | <b>(3,316)</b> | <b>(1,334)</b> | <b>(1,797)</b> | <b>(486)</b> |

The table shows net financial income and expenses corresponding to our internal reporting.

'Exchange rate adjustments, net' is mainly affected by intercompany balances between entities with different functional currency and does not impact the statement of cash flows or interest-bearing net debt.

'Value adjustments of derivatives, net' and 'Value adjustments of securities, net' were both impacted by the significant increase in interest rates in the first half year of 2022, as we use interest rate swaps to adjust the maturity of our bond portfolio and thereby reduce the interest rate risk of our bond portfolio.

## 6. Gross and net investments

| <b>Gross and net investments</b><br>DKKkm                                                   | HI 2023         | HI 2022         | Q2 2023        | Q2 2022        |
|---------------------------------------------------------------------------------------------|-----------------|-----------------|----------------|----------------|
| Cash flows from investing activities                                                        | (22,697)        | (10,822)        | (8,013)        | (6,012)        |
| Dividends received and capital reductions reversed                                          | -               | (22)            | -              | (22)           |
| Purchase and sale of securities, reversed                                                   | 6,474           | (448)           | 576            | (269)          |
| Loans to associates and joint ventures, reversed                                            | 45              | -               | 45             | -              |
| Sale of non-current assets, reversed                                                        | (88)            | (1,912)         | (106)          | (69)           |
| <b>Gross investments</b>                                                                    | <b>(16,266)</b> | <b>(13,204)</b> | <b>(7,498)</b> | <b>(6,372)</b> |
| Transactions with non-controlling interests in connection with divestments and acquisitions | (2,142)         | 282             | (2,144)        | 198            |
| Sale of non-current assets                                                                  | 88              | 1,912           | 106            | 69             |
| <b>Divestments</b>                                                                          | <b>(2,054)</b>  | <b>2,194</b>    | <b>(2,038)</b> | <b>267</b>     |
| <b>Net investments</b>                                                                      | <b>(18,320)</b> | <b>(11,010)</b> | <b>(9,536)</b> | <b>(6,105)</b> |

## 7. Reserves

| <b>Reserves 2023</b><br>DKKkm                          | Foreign currency translation reserve | Hedging reserve | Total reserves  |
|--------------------------------------------------------|--------------------------------------|-----------------|-----------------|
| Reserves at 1 January                                  | (725)                                | (25,742)        | (26,467)        |
| Exchange rate adjustments                              | 1,094                                | -               | 1,094           |
| Value adjustments of hedging reserve                   | -                                    | 17,300          | 17,300          |
| <b>Value adjustments transferred to:</b>               |                                      |                 |                 |
| Revenue                                                | -                                    | (712)           | (712)           |
| Other operating income - gain on divestment of assets  | (80)                                 | 21              | (59)            |
| Other operating expenses                               | -                                    | 414             | 414             |
| Financial income and expenses                          | -                                    | 47              | 47              |
| <b>Tax:</b>                                            |                                      |                 |                 |
| Tax on hedging and currency adjustments                | (317)                                | (3,566)         | (3,883)         |
| <b>Movement in comprehensive income for the period</b> | <b>697</b>                           | <b>13,504</b>   | <b>14,201</b>   |
| <b>Total reserves including tax at 30 June</b>         | <b>(28)</b>                          | <b>(12,238)</b> | <b>(12,266)</b> |
| <b>Total reserves excluding tax at 30 June</b>         | <b>(547)</b>                         | <b>(14,683)</b> | <b>(15,230)</b> |

| <b>Reserves 2022</b><br>DKKkm                          |              |                 |                 |
|--------------------------------------------------------|--------------|-----------------|-----------------|
| Reserves at 1 January                                  | 1,475        | (26,253)        | (24,778)        |
| Exchange rate adjustments                              | 827          | -               | 827             |
| Value adjustments of hedging reserve                   | -            | (39,276)        | (39,276)        |
| <b>Value adjustments transferred to:</b>               |              |                 |                 |
| Revenue                                                | -            | 8,063           | 8,063           |
| Financial income and expenses                          | -            | (457)           | (457)           |
| Property, plant, and equipment                         | -            | (69)            | (69)            |
| <b>Tax:</b>                                            |              |                 |                 |
| Tax on hedging and currency adjustments                | 240          | 6,204           | 6,444           |
| <b>Movement in comprehensive income for the period</b> | <b>1,067</b> | <b>(25,535)</b> | <b>(24,468)</b> |
| <b>Total reserves including tax at 30 June</b>         | <b>2,542</b> | <b>(51,788)</b> | <b>(49,246)</b> |
| <b>Total reserves excluding tax at 30 June</b>         | <b>2,341</b> | <b>(65,128)</b> | <b>(62,787)</b> |

## 8. Tax on profit (loss) for the period

| Tax for the period<br>DKK                           | H1 2023                     |            |               | H1 2022                     |                |             |
|-----------------------------------------------------|-----------------------------|------------|---------------|-----------------------------|----------------|-------------|
|                                                     | Profit (loss)<br>before tax | Tax        | Tax in %      | Profit (loss)<br>before tax | Tax            | Tax in %    |
| Tax equity, deferred tax liability                  |                             | 796        | n.a.          |                             | (587)          | n.a.        |
| Gain (loss) on divestment of enterprises and assets | -                           | -          | n.a.          | 1,463                       | -              | n.a.        |
| Other adjustments                                   |                             | (231)      | n.a.          |                             | 304            | n.a.        |
| Remaining business                                  | 2,372                       | (273)      | 12 %          | 5,991                       | (1,201)        | 20 %        |
| <b>Effective tax for the period</b>                 | <b>2,372</b>                | <b>292</b> | <b>(12) %</b> | <b>7,454</b>                | <b>(1,484)</b> | <b>20 %</b> |

### Effective tax rate

The effective tax rate for the first half year of 2023 was calculated on the basis of the profit (loss) before tax.

'Other adjustments' include changes in tax rates, movements in uncertain tax positions, tax concerning previous years, and non-recognised tax losses.

### Tax on profit (loss) for the period

Tax on profit (loss) was DKK -292 million for the first half year of 2023 compared to DKK 1,484 million for the first half year of 2022.

### Effective tax rate

The effective tax rate for the first half year of 2023 was -12 %. The effective tax rate was affected by the reversal of the recognised deferred tax liability in the US related to tax

equity contributions for Ocean Wind 1, following our signed agreement in January to acquire PSEG's 25 % equity stake in the offshore wind energy project Ocean Wind 1. The impact is partly offset by the continued recognition of a deferred tax liability in the US related to tax equity contributions for the solar centre Old 300 and the offshore windfarm South Fork Wind. The deferred tax liabilities regarding Old 300 and South Fork Wind will increase until COD.

### Accounting policies

#### Effective tax rate

The estimated average annual tax rate is separated into four different categories: 1) ordinary business activities, 2) gain (loss) on divestments, 3) impacts from tax equity partnerships in the US, and 4) other adjustments not related to the current year's profit (loss).

## 9. Market risks

### Market risk management

Our most significant market risks relate to:

- energy and commodity prices
- foreign exchange rates
- interest rates and inflation.

The overall objective of our risk management is to:

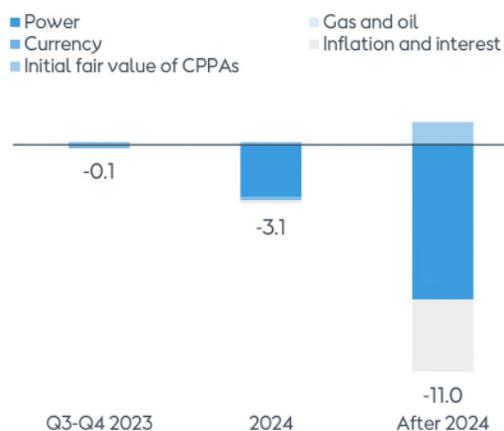
- increase the predictability of the short-term earnings and FFO/NIBD by securing the price of energy and currency

- protect the long-term real value of shareholders' investments in Ørsted by matching fixed nominal cash flows from our assets with fixed nominal debt.

For more details on our market risks, please see notes 6.1-6.4 in the annual report for 2022.

### EBITDA impact from hedges and financial PPAs

DKKbn

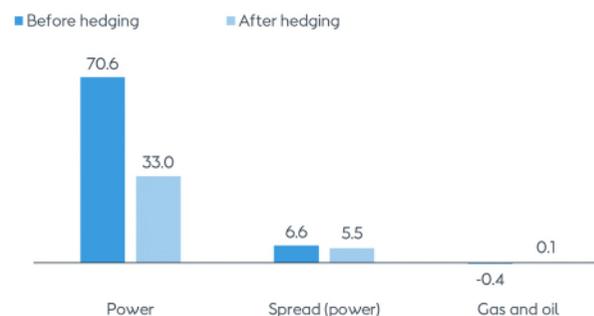


← Due to decreases in energy prices in 2023, the loss on hedges and power purchase agreements (PPAs) has been reduced.

At 30 June 2023, the pre-tax loss of the hedging reserve was DKK 14.7 billion, of which DKK 15.6 billion will be transferred to EBITDA over the coming periods, as shown in the table. The losses will be countered by a higher sales price on our future power production.

### Energy exposure 1 July 2023 - 30 June 2028

DKKbn



← Our power exposure before and after hedging has decreased significantly in 2023 due to the decrease in power prices.

The exposures are based on market prices as of 30 June 2023.

### Currency exposure 1 July 2023 - 30 June 2028

DKKbn



← For USD and NTD, we manage our risk to a natural time spread between front-end capital expenditures and long-term revenue. We therefore see our hedges increase our net exposure in the five year horizon and reduce our exposure in the longer horizon.

We do not deem EUR to constitute a risk, as we expect Denmark to maintain its fixed exchange-rate policy.

## 10. Fair value measurement

| Fair value hierarchy<br>DKKm | Assets       |               |               | Liabilities    |
|------------------------------|--------------|---------------|---------------|----------------|
|                              | Inventories  | Securities    | Derivatives   | Derivatives    |
| <b>2023</b>                  |              |               |               |                |
| Quoted prices                | 1,395        | -             | 7,370         | 8,278          |
| Observable input             | -            | 31,458        | 6,816         | 12,520         |
| Non-observable input         | -            | -             | 570           | 9,825          |
| <b>Total 30 June 2023</b>    | <b>1,395</b> | <b>31,458</b> | <b>14,756</b> | <b>30,623</b>  |
| <b>2022</b>                  |              |               |               |                |
| Quoted prices                | 4,816        | -             | 19,537        | 24,802         |
| Observable input             | -            | 19,508        | 32,212        | 65,481         |
| Non-observable input         | -            | -             | 450           | 20,433         |
| <b>Total 30 June 2022</b>    | <b>4,816</b> | <b>19,508</b> | <b>52,199</b> | <b>110,716</b> |

| Overview of significant non-observable inputs and sensitivities | Weight average | Power price per MWh (DKK) |                 | Sensitivity (DKKm) |       |
|-----------------------------------------------------------------|----------------|---------------------------|-----------------|--------------------|-------|
|                                                                 |                | Monthly minimum           | Monthly maximum | +25 %              | -25 % |
|                                                                 |                |                           |                 |                    |       |
| <b>Intermittency-adjusted power price</b>                       |                |                           |                 |                    |       |
| Germany (2025-2034)                                             | 526            | 385                       | 1,066           | (1,408)            | 1,408 |
| Ireland (2023-2042)                                             | 588            | 409                       | 1,091           | (78)               | 78    |
| US ERCOT (2022-2030)                                            | 251            | 87                        | 868             | (3,155)            | 3,358 |
| US SPP (2022-2030)                                              | 199            | 134                       | 377             | (484)              | 658   |
| US MISO (2022-2033)                                             | 321            | 224                       | 477             | (577)              | 551   |

### Valuation principles and key assumptions

In order to minimise the use of subjective estimates or modifications of parameters and calculation models, it is our policy to determine fair values based on the external information that most accurately reflects the market values. We use pricing and benchmark services to increase data quality.

Market values are determined by the Risk Management function, which reports to the Group CFO. The development in market values is monitored on a continuing basis and reported to the Group Executive Team.

### Significant non-observable inputs

Market values based on non-observable input comprise primarily long-term contracts on the

→ The table shows the movements during the year in the total market value (assets and liabilities) of derivatives valued on the basis of non-observable inputs.

← The table shows the significant unobservable inputs used in the fair value measurements categorised as 'non-observable input', together with a sensitivity analysis as at 30 June 2023. If intermittency-adjusted power prices in Germany as of 30 June 2023 increased by 25 %, the market value would decrease by DKK 1,408 million.

purchase or sale of power and gas. Since there are no active markets for the long-term power and gas prices, the market values have been determined through an estimate of the future prices.

### Estimating non-observable power prices

Since our CPPAs are normally settled on the actual production, and the power prices avail-

### Derivatives valued on the basis of non-observable input DKKm

|                                                      | 2023           | 2022            |
|------------------------------------------------------|----------------|-----------------|
| Market value at 1 January                            | (14,687)       | (7,448)         |
| Value adjustments through profit or loss             | 614            | (956)           |
| Value adjustments through other comprehensive income | 4,399          | (7,922)         |
| Sales/redemptions                                    | 295            | 700             |
| Purchases/issues                                     | (3)            | (1,910)         |
| Transferred from quoted prices and observable input  | -              | (2,483)         |
| Transferred to quoted prices and observable input    | 127            | 36              |
| <b>Market value at 30 June</b>                       | <b>(9,255)</b> | <b>(19,983)</b> |

### Non-observable input per commodity price input DKKm

|                     | 2023           | 2022            |
|---------------------|----------------|-----------------|
| US power prices     | (6,063)        | (6,910)         |
| German power prices | (2,732)        | (6,565)         |
| UK power prices     | (160)          | -               |
| Irish power prices  | (316)          | -               |
| Other power prices  | 106            | (6,285)         |
| Gas prices          | (90)           | (223)           |
| <b>Total</b>        | <b>(9,255)</b> | <b>(19,983)</b> |

able in the market are based on a constant production (flat profile), we take into account that our expected production is not constant, and thus, our CPPAs will not be settled against a flat profile (intermittency adjustment). For the majority of our markets, the flat profile power price can be observed for a maximum of four to six years in the market, after which an active market no longer exists.

## 11. Interest-bearing debt and FFO

| Interest-bearing debt and interest-bearing assets<br>DKKm        | 30 June<br>2023 | 31 December<br>2022 | 30 June<br>2022 |
|------------------------------------------------------------------|-----------------|---------------------|-----------------|
| <b>Interest-bearing debt:</b>                                    |                 |                     |                 |
| Bank debt                                                        | 8,591           | 8,913               | 14,049          |
| Bond debt                                                        | 70,714          | 54,368              | 44,410          |
| <b>Total bond and bank debt</b>                                  | <b>79,305</b>   | <b>63,281</b>       | <b>58,459</b>   |
| Tax equity liability                                             | 1,205           | 1,236               | 1,437           |
| Lease liability                                                  | 8,464           | 8,266               | 8,555           |
| Other interest-bearing debt:                                     |                 |                     |                 |
| Debt in connection with divestments                              | 2,901           | 2,904               | -               |
| Debt from receiving collateral under credit support annexes      | 431             | 1,196               | 2,734           |
| Other interest-bearing debt                                      | 166             | 824                 | 724             |
| <b>Total interest-bearing debt</b>                               | <b>92,472</b>   | <b>77,707</b>       | <b>71,909</b>   |
| <b>Interest-bearing assets:</b>                                  |                 |                     |                 |
| Securities                                                       | 31,458          | 25,197              | 19,508          |
| Cash                                                             | 11,866          | 16,178              | 5,093           |
| Cash, not available for use                                      | 263             | 2,471               | 2,269           |
| Other receivables:                                               |                 |                     |                 |
| Receivables from placing collateral under credit support annexes | 3,715           | 2,449               | 2,833           |
| Receivables in connection with divestments                       | 765             | 713                 | 757             |
| Other receivables                                                | 437             | 128                 | -               |
| <b>Total interest-bearing assets</b>                             | <b>48,548</b>   | <b>47,136</b>       | <b>30,460</b>   |
| <b>Total net interest-bearing debt</b>                           | <b>43,924</b>   | <b>30,571</b>       | <b>41,449</b>   |

Interest-bearing net debt totalled DKK 43,924 million at 30 June 2023, which was an increase of DKK 13,353 million relative to 31 December 2022. The main changes in the composition of our net debt compared to 31 December 2022 was an increase in bond debt of DKK 16,346 million, partly countered by an increase in securities and cash of DKK 1,949 million.

### Market value of bond and bank debt

At 30 June 2023, the market values of bond and bank debts were DKK 65.8 billion and DKK 8.2 billion, respectively.

### Changes in bond and bank debt

In February 2023, Ørsted issued three green bonds at a total nominal amount of EUR 2,000 million. The bonds were issued under the existing debt issuance programme (EMTN programme):

- EUR 700 million with maturity in 2026 at a fixed interest rate of 3.625 %
- EUR 600 million with maturity in 2030 at a fixed interest rate of 3.750 %
- EUR 700 million with maturity in 2035 at a fixed interest rate of 4.125 %.

In June 2023, we issued a EUR 100 million blue bond with maturity in 2028 and a fixed interest rate of 3.625 %. The net proceeds from the issuance will be allocated to investments in offshore biodiversity.

## 11. Interest-bearing debt and FFO (continued)

| <b>Funds from operations (FFO) LTM<sup>1</sup></b><br>DKKm | 30 June<br>2023 | 31 December<br>2022 | 30 June<br>2022 |
|------------------------------------------------------------|-----------------|---------------------|-----------------|
| <b>EBITDA</b>                                              | <b>29,242</b>   | <b>32,057</b>       | <b>24,282</b>   |
| Change in provisions and other adjustments                 | (1,174)         | (2,213)             | (2,128)         |
| Change in derivatives                                      | 1,786           | (8,687)             | (6,791)         |
| Variation margin (add back)                                | (5,855)         | 10,332              | 11,514          |
| Reversal of gain (loss) on divestment of assets            | (10,304)        | (10,885)            | (4,127)         |
| Income tax paid                                            | (2,240)         | (1,263)             | (712)           |
| Interest and similar items, received/paid                  | (972)           | (563)               | (85)            |
| Reversal of interest expenses transferred to assets        | (472)           | (586)               | (812)           |
| 50 % of coupon payments on hybrid capital                  | (202)           | (264)               | (237)           |
| Dividends received and capital reductions                  | 1               | 23                  | 23              |
| <b>Funds from operations (FFO)</b>                         | <b>9,810</b>    | <b>17,951</b>       | <b>20,927</b>   |

<sup>1</sup> Last 12 months.

| <b>Adjusted interest-bearing net debt</b><br>DKKm                           | 30 June<br>2023 | 31 December<br>2022 | 30 June<br>2022 |
|-----------------------------------------------------------------------------|-----------------|---------------------|-----------------|
| <b>Total interest-bearing net debt</b>                                      | <b>43,924</b>   | <b>30,571</b>       | <b>41,449</b>   |
| 50 % of hybrid capital                                                      | 9,552           | 9,897               | 8,992           |
| Other interest-bearing debt, add back                                       | (3,498)         | (4,924)             | (3,458)         |
| Other interest-bearing receivables, add back                                | 4,917           | 3,290               | 3,590           |
| Cash and securities not available for distribution,<br>excluding repo loans | 669             | 3,241               | 3,054           |
| <b>Total adjusted interest-bearing net debt</b>                             | <b>55,564</b>   | <b>42,075</b>       | <b>53,627</b>   |

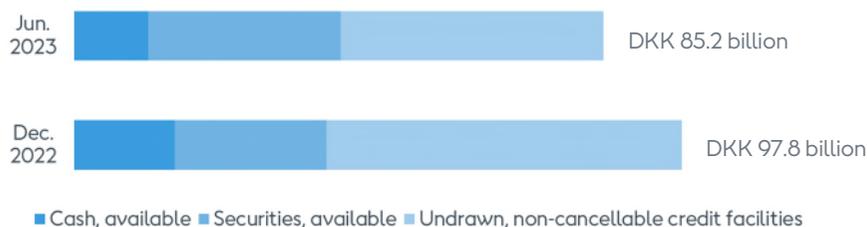
| <b>Funds from operations (FFO)/<br/>adjusted interest-bearing net debt, %</b> | 30 June<br>2023 | 31 December<br>2022 | 30 June<br>2022 |
|-------------------------------------------------------------------------------|-----------------|---------------------|-----------------|
| <b>Funds from operations (FFO)/<br/>adjusted interest-bearing net debt</b>    | <b>17.7 %</b>   | <b>42.7 %</b>       | <b>39.0 %</b>   |

We aim to have a long-term FFO/adjusted NIBD at above 25 %, in line with the rating agencies.

## 12. Financial resources

### Financial resources

DKK billion



### Financial resources

At 30 June 2023, financial resources amounted to DKK 85.2 billion (31 December 2022: DKK 97.8 billion). The financial resources were in particular built up during 2022 to ensure sufficient liquidity to cope with collateral payments and continuing investments in the green transformation.

During the quarter, we issued blue bonds denominated in EUR with proceeds equivalent to DKK 0.7 billion.

### Collateral and margin postings

When we trade in derivatives to execute our hedging strategy, we have two alternatives:

- Trading on exchanges where the market value is settled on an ongoing basis through receipt or placing of collateral.
- Trading OTC where we accept the credit

risk that will occur if we gain on the transaction.

We are trading under both types of agreements to increase the number of counterparties with whom we are engaging to achieve the most optimal prices.

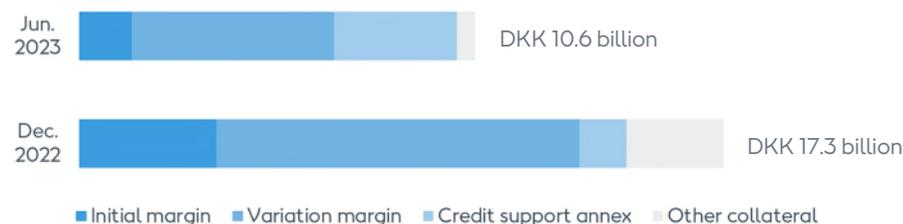
To mitigate and limit the potential negative impact on our cash position from temporary fluctuations in market prices, we actively manage the volumes of trade between trading with and without collateral arrangements.

As of 30 June 2023, 3 % (2022: 31 %) of our power and gas trades and 90 % (2022: 86 %) of our currency, inflation, and interest rate hedges had daily margin settlements.

To limit cash impact, we also provide non-cash collateral as parent company and bank

### Collateral and margin postings

DKK billion



guarantees, where possible. At the end of June 2023, we had covered EUR 0.6 billion in collateral for initial margins and variation margins on energy hedges through a parent company guarantee.

Our collateral and margin payments related to trading with derivatives and collateral related to insurance liabilities and escrow accounts have decreased from DKK 17.3 billion at 31 December 2022 to DKK 10.6 billion at 30 June 2023. The decrease was primarily driven by the large decrease in power and gas prices. Collateral payments related to initial margins and variation margins decreased by DKK 2.3 billion and DKK 4.3 billion, respectively, during the first half year and amounted to DKK 6.8 billion at 30 June 2023. The decrease in initial margins and variation margins consists of DKK 6.3 billion in cash and DKK 0.3 billion in bonds.

↑

Initial margin and variation margins relate to energy hedges, and the credit support annex (CSA) relates to currency, inflation, and interest rate hedges. Other collateral mainly relates to insurance liabilities and escrow accounts. Further securities can be placed as collateral in repo transactions as part of our cash management.

## Statement by the Executive Board and the Board of Directors

The Board of Directors and the Executive Board have today considered and approved the interim financial report of Ørsted A/S for the period 1 January - 30 June 2023.

The interim financial report, which has not been audited or reviewed by the company's independent auditors, has been prepared in accordance with IAS 34 'Interim Financial Reporting' as adopted by the EU and additional requirements in the Danish Financial Statements Act. The accounting policies remain unchanged from the annual report for 2022.

In our opinion, the interim financial report gives a true and fair view of the Group's assets, liabilities, and financial position at 30 June 2023 and of the results of the Group's operations and cash flows for the period 1 January - 30 June 2023.

Furthermore, in our opinion, the Management's review gives a fair presentation of the development in the Group's operations and financial circumstances, of the results for the period, and of the overall financial position of the Group as well as a description of the most significant risks and elements of uncertainty facing the Group.

Over and above the disclosures in the interim financial report, no changes in the Group's

most significant risks and uncertainties have occurred relative to the disclosures in the annual report for 2022.

Skærbæk, 10 August 2023

### Executive Board:

**Mads Nipper**

Group President and CEO

**Daniel Lerup**

CFO

**Henriette Fenger Ellekrog**

Chief HR Officer

### Board of Directors:

**Thomas Thune Andersen**

Chair

**Lene Skole**

Deputy Chair

**Annica Bresky**

**Andrew Brown**

**Jørgen Kildahl**

**Julia King, the Baroness  
Brown of Cambridge**

**Peter Korsholm**

**Dieter Wemmer**

**Benny Gøbel\***

**Leticia Francisca Torres  
Mandiola\***

**Alice Florence Marion  
Vallienne\***

**Anne Cathrine Collet Yde\***

\*Employee-elected board member

Ørsted A/S  
CVR no. 36213728  
Kraftværksvej 53  
DK-7000 Fredericia  
Tel.: +45 9955 1111

[orsted.com](http://orsted.com)

**Group Communication**

Martin Barlebo  
Tel.: +45 9955 9552

**Investor Relations**

Rasmus Keglberg Hærvig  
Tel.: +45 9955 9095

**Front page image**

Wind technicians onboard CTV in Taichung,  
Taiwan

**Publication**

10 August 2023